

UNITED STATES OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Cities Service Company
3. ADDRESS OF OPERATOR
P.O. Box 1919 - Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

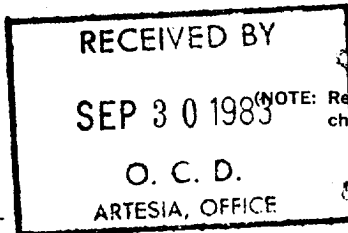
5. LEASE
NM 15003
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Government AO Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8-T20S-R28E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
30 015 24032
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3285' GR

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☒
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 13 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 11205' Shale, PBTD 11165'. The existing Morrow Perfs 10870 - 11074' were fractured in the following manner:

Frac existing Morrow Perfs 10870 - 11074' w/24,000 gals MS frac fluid, 12,000 gals CO₂ (51 tons), 32,000# 20-40 sand and 6000# 20-40 Bauxite in two stages and 5000# 100 mesh sand in 5000 gals gelled BW between stages. Max press 7700#, min press 6000#, AIR 12 BPM, ISIP 3800#, 15 min SIP 3100#. Recovered load. 72 hr. SITP 3190#. Ran 4 pt. tests as follows:

TIME	CHOKE	GR	FTP	BP
1 HR.	4/64"	222 MCFD	3153#	578#
1 HR.	5/64"	249 MCFD	3141#	578#
1/2 HR.	6/64"	274 MCFD	3136#	578#
1/2 HR.	7/64"	343 MCFD	3123#	578#

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Prod.

SIGNED Elmer Stutz TITLE Reg. Opr. Mgr.- DATE 9-10-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

SEP 29 1983

*** Morrow Perfs 10870 - 11074' = CAOF 1917 MCFD

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.