

DISTRIBUTION		5
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		1

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

I. Operator  
David Fasken  
Address  
608 First National Bank Building Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) ARTESIA, OFFICE  
MAY 18 1982  
O. C. D.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf Federal Com.	Well No. 1	Pool Name, Including Formation Morrow (Morrow)	Kind of Lease State, Federal or Fee Federal	Lease No. 17097
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 1 Township 21-S Range 26-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175 Artesia, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 1	Twp. 21-S	Rge. 26-E
Is gas actually connected? No yes		When 5-22-82 est. 0-7-1-82		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-30-82	Date Compl. Ready to Prod. 4-15-82	Total Depth 11,279'		P.B.T.D. 11,202'				
Elevations (DF, RKB, RT, GR, etc.) 3192.5 GR.	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,738' / 10969		Tubing Depth 10,499'				
Perforations 10969-981				Depth Casing Shoe 11,269'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"	395'		350 Lite + 100 "C"				
12-1/4"	8-5/8"	2995'		900 Lite + 200 "C"				
7-7/8"	4-1/2"	11269'		1600 Lite + 800 "C&H"				
	2-3/8"	10499'						

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1482	Length of Test 4 hrs.	Bbls. Condensate/MMCF Dry Gas	Gravity of Condensate -----
Testing Method (pitot, back pr.) Back Press	Tubing Pressure (Shut-in) 3262	Casing Pressure (Shut-in) Pkr.	Choke Size 11/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert H. Argentine  
(Signature)  
Agent  
(Title)  
May 14, 1982  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 7 1982  
BY W. A. Smeeth  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple