	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	, Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C=104 and C=11 Effective 1=1=65
	U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT RECEIVED BY RAL (
	TRANSPORTER GAS		MAY 26 1986	
	OPERATOR		O. C. D.	
I.	PRORATION OFFICE Operator	<u> </u>	ARTEMA, OFFICE	J
	Barbara Fasken	<u>√</u>		
	303 West Wall Avenue, Suite 1901 Midland, TX 79701-5116 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership XX	Oil Dry Ga Casinghead Gas Conder	≒ 1	
	If change of ownership give name and address of previous owner av 1	d Fasken, 608 First Nati	onal Bank Building, Mid	land, Texas 79701
11.	DESCRIPTION OF WELL AND	LEASE		
	Gulf Federal COm.	Well No. Pool Name, Including For Burton Flat Mo		Lease No. 17097
	Location	D Feet From The North Lin	e and 1980 Feet From	The West
	Line of Section 1 Tow	mship 21-S Range	26-Е , ммрм,	Eddy County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil Navaio Crude Oil Pur		Address (Give address to which appro P.O. Box 175, Artesia,	
	Navajo Crude Oil Pur Name of Authorized Transporter of Cas		Address (Give address to which appro	ved copy of this form is to be sent)
	El Paso Natural Gas If well produces oil or liquids,	Company Unit Sec. Twp. Ege.	P.O. Box 1492, El Paso Is gas actually connected? Wh	
	give location of tanks.	C 1 21-S 26-E	Yes	5-27-82
	If this production is commingled wit COMPLETION DATA			
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				last ID-3
				Cha An
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	Commission have been complied wabove is true and complete to the	ith and that the information given	Original Signed By Les A. Clements	
			TITLE Supervisor District II	
	n + n + m = 1		This form is to be filed in compliance with RULE 1104. If this is a request for sliowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	Charles E. Mobley (Signatural) Agent (Title)			
	5-20-86		able on new and recompleted we	ells. I. III. and VI for changes of owner,
	(Da	te)	well name or number, or transporter, or other such change of condition.	

PECENTED BY

COLUMN
ARTESA COURS