

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5TE
ST
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						OCT 4 1982	
Exxon Corporation						O. C. D.	
3. ADDRESS OF OPERATOR						P. O. Box 1600, Midland, Texas 79702	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						660 FWH 1980 FWH	
At surface						1980' FSL and 660' FNL of Section	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED				16. DATE T.D. REACHED			
3-25-82				5-30-82			
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, REB, RT, GR, ETC.)*			
6-19-82				3259' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
11,470'		11,378'		-		10-11,470'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
11,040'-11,110' monow						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DLL, MSFL, CNL FDC GR						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		54#		584'		17 1/2"	
9 5/8"		36#		3154'		12 1/4"	
7"		29#		10395'		8 3/4"	
CEMENTING RECORD		AMOUNT PULLED					
950							
985							
550							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5"		9901'		11,467'		160	
SCREEN (MD)		-					
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		10,950'		10,950'			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,040'-11,110' - 55 Shots				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				Natural			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-19-82		Flow				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
6-19-82		See Reverse					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY					
Flare							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
J. R. G.		Sr. Administrator				7-2-82	
ROSWELL, NEW MEXICO							

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	TOP		
			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	10,788'	11,422'	Yates	590'	590'
			Capitan	820'	820'
			Castille	2390'	2390'
			Bell Canyon	2524'	2524'
			Cherry	2738'	2738'
			Brushy	4028'	4028'
			Bone Spring	4814'	4814'
			1st Bone Spring		
			Sand	6286'	6286'
			2nd Bone		
			Sprg. Carbonate	6492'	6492'
			2nd Bone		
			Spr Sand	7016'	7016'
			3rd Bone	7418'	7418'
			Spr Carbonate		
			3rd Bone Spring		
			Sand	8362'	8362'
			Wolfcamp	8906'	8906'
			Cisco	9670'	9670'
			Canyon	9800'	9800'
			Strawn	10,014'	10,014'
			Atoka	10,393'	10,393'