

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION **AUG 15 1983**
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 O. C. D.Form C-104
Revised 10-1-78

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	EXXON CORPORATION
Address	P.O. Box 1600, MIDLAND, TEXAS 79702
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease N
YATES "C" FEDERAL	1	BURTON FLAT MORROW GAS	NM-01119 State, Federal or Fee	
Location				
Unit Letter	C	660 Feet From The	NORTH Line and	1980 Feet From The
Line of Section	31	Township	20S	Range
			28E	NMPM, EDDY

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
PHILLIPS PETROLEUM COMPANY	4001 PENGROCK ST. DDESSA, TEXAS	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
Is gas actually connected?	When	
YES	8-12-83	4-26-84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-25-82	6-19-82	11470	11378					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3259 GR.	MORROW	11040	10950					
Perforations	11040-11110 55 SHOTS		Depth Casing Shoe					
			11467					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	584	950					
12 1/4	9 5/8	3154	985					
8 3/4	7	10395	550					
6	5" LINER	TAP-9901-86 T 11467	160					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL SEE 4-PT ON BACK

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ADF 1396			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. F. Young
(Signature)SR. ADMIN.
(Title)8-11-83
(Date)

OIL CONSERVATION DIVISION

APPROVED **MAY 10 1984**, 19BY W. L. WilliamsTITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple

6-19-82, 4-POINT TEST

1ST POINT	5.7/64	OK	FTP 2613	PROD AT RATE OF 200 MCF/D
2ND	7/64	✓	✓ 2185	✓ - - - 618 ✓
3RD	9.1/64	✓	✓ 1844	✓ - - - 695 ✓
4TH	11.3/64	✓	✓ 1411	✓ - - - 1005 ✓