

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

Form 3100-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Bureau Bureau No. 2894-0125
Expirat: September 30, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☐ Gas ☒ Other DISPOSAL WELL

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-6782

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE, 1980' FSL & 1980' FEL, SEC 31, T20S, R28E

5. Lease Designation and Serial No.

NM-01119

6. If Indian, Allotted or Tribal Name

7. If Unit or CA, Agreement Designation

NWSE 94450X

8. Well Name and No.

AVALON (DELAWARE) UNIT
546

9. API Well No.

3001524048

10. Field and Pool, or Regulatory Area

AVALON DELAWARE 3715

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Reabandonment
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Production
	☐ Water Shut-Off
	☐ Conversion to Injection
	INSTAL TEMP. WORKOVER PIT

(Note: Report results of multiple completion or Well Completion or Reabandonment Report and Log Runs.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and record pertinent to this well.)

(WELL WAS ORIGINALLY THE YATES C FED. #2)

WELL WAS FOUND TO BE PRESSURED UP DURING ROUTINE WORKOVER.

REQUEST AUTHORIZATION TO DIG TEMP. WORKOVER PIT APPROX. 8' X 10' X 4' DEEP ON EXISTING PAD. THIS PIT WILL BE APPROX. 50' FROM WELL AND WILL BE USED TO CONTAIN WATER FLOWING BACK FROM WELL. A TRENCH WILL BE DUG FROM THE WELL TO THE PIT AND BOTH WILL BE LINED. PIT WILL BE USED FOR APPROX. 7 TO 10 DAYS, WILL BE EMPTIED AS NECESSARY AND WILL BE REMOVED AND REFILLED WHEN WORKOVER IS COMPLETE - WITHIN 7 DAYS.

14. I hereby certify that the foregoing is true and correct.

Signed

Alex M. Correa

Alex M. Correa
Sr. Regulatory Specialist

Date 09/11/96

(This space for Federal or State official use)

Approved by

Adam Schumacher

THE PETROLEUM ENGINEER

Date 9/11/96

Condition of approval, if any:

PIT WILL BE FENCED. PIT WILL BE NETTED IF OIL IS PRESENT.

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully in writing to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side