

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

MAY 1 1982

C. C. D.

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-5232

SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFIN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name Big Eddy Unit
2. Name of Operator Perry R. Bass	8. Farm or Lease Name Big Eddy Unit
3. Address of Operator P. O. Box 2760 Midland, Texas 79702	9. Well No. 93
4. Location of Well UNIT LETTER K 1980 FEET FROM HE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Indian Flats Morrow
15. Elevation (Show whether LF, RT, GR, etc.) 3196.2' GL	12. County Eddy

16. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☒ Drlg. 7-7/8" Hole, Log; DST 2, 3, 4, Run 5-1/2" Csg.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-82 Drlg 7-7/8" Hole to 12,750'. Ran Logs: DLL-MSFL & CNL-FDC.

4-24-82 Ran DST #2. Packer failed. Pumped 115 sx Class "H" cement with additives. Spot at 10,750' - 10,450'. Tagged cement at 10,415'. Drlg stringers to 10,450' Drlg. hard cemen from 10,450' to 10,475'. Circ. for DST #3.

4-25-82 Ran DST #3. Packer failed.

4-26-82 Ran DST #4. 10,238' - 10,475' (237') Wolfcamp. Open 6 min. strong blow. SI 60 min. Open 90 min. GTS in 9 min. Stabilized at 290 MCFPD. SI 180 min open 90 min. Gas at 240 MCFPD, SI 270 min. IHP 5932 psi IFP 138-156 psi ISIP 4711 psi 2 FP 193-247 psi 2 SIP 5640 psi FFP 247-302 psi FSIP 5895 psi FHP 6023 psi BHT 148°F, sampler 12 ft³ gas + 300 cc condensate + 400 cc mud.

Reverse Sample: 1.4 Bbls. condensate + 4.75 Bbls GCM 700' overall

4-27-82 Drlg. 290' cement plug from 10,475 - 10,765'. Wash & circ to bottom.

4-28-82 Ran 74 Jts. 5-1/2" 17# S-95 LT&C Csg. & 233 Jts. 5-1/2" 17# N-80 LT&C Csg. with differential float shoe & float collar to T.D. 12,750'.

Cemented with 200 sx Pacesetter Lite with additives, tailed in with 600 sx Class "H" with additives, displaced with 295 Bbls. fresh water. Bumped plug to 4,000 psi 8:15 PM - MDT

4-28-82 float held state notified - Did not witness. Rig released 1:00 PM MDT

4-29-82 Wait on completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.C. Wood TITLE Sr. Production Clerk DATE 5-17-82

APPROVED BY Mike Wilber TITLE OIL AND GAS INSPECTOR DATE MAY 21 1982

CONDITIONS OF APPROVAL, IF ANY: