

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2188

SANTA FE, NEW MEXICO

JUN 30 1982

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ADDRESS OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REPAIR ☐OTHER ☐

Name of Operator

TERRY R. EASS

Address of Operator

P.O. Box 2760, MIDLAND TX. 79702

Location of Well

LETTER K LOCATED 1980 FEET FROM THE SOUTH LINE AND 1930 FEET FROMWEST LINE OF SEC. 36 TWP 21S RGE. 28E NMPM

Date Spudded

3-7-82

16. Date T.D. Reached

4-29-82

17. Date Compl. (Ready to Prod.)

6-19-82

18. Elevations (DF, RKB, RT, GR, etc.)

3196.2' GL

19. Elev. Casinghead

Total Depth

12,750'

21. Plug Back T.D.

12,710'

22. If Multiple Compl., How Many

—

23. Intervals Drilled By

Rotary Tools

Cable Tools

—

Producing Interval(s), of this completion — Top, Bottom, Time

12,343' - 12,439' MIDDLE HORSE (INDIAN FATS MIDDLE HORSE)

25. Was Directional Survey Made

NO

Type Electric and Other Logs Run

ALL-MSFL, CNL-FDC

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42 #	398'	13"	SSC SX CLASS "C" W/ADD.	NONE
8 7/8"	32 # 28"	3450'	11"	1750 SX LITE & CLT W/ADD.	NONE
5 5/8"	17 #	12,750'	7 7/8"	800 SX PS. LITE & CLT W/ADD.	NONE

LINER RECORD

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN
NONE				

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	12,250'	12,250'

Perforation Record (Interval, size and number)

12,343, 45, 47, 49. - 12,435, 37, 39, 7 SHOTS

4" SSB PREMIUM CHARGES - 1 SHOT EA. INTERVAL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,343, - 12,439	1620 GAL 7 1/2% NSR-100

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6-16-82	8	VAR	→	0	335	0	—
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
290	PAKER	→	— 0 —	1005	0	— 0 —	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
SOLD							
List of Attachments							
ABOVE LOGS							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Murphy Jr.TITLE Asst. Dir. O.C.D.DATE June 28, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,069'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,273'</u>	T. Pictured Cliffs _____	T. Penn. "E" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6338'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9711'</u>	T. <u>MORROW</u> <u>11974'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6406'</u> to <u>6424'</u>	No. 4, from <u>12518'</u> to <u>12554'</u>
No. 2, from <u>12330'</u> to <u>12350'</u>	No. 5, from <u>12604'</u> to <u>12624'</u>
No. 3, from <u>12430'</u> to <u>12440'</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40'	40'	SURFACE ROCK				
40'	2740'	2700'	ANHYDRITE				
2740'	6338'	3598'	LIMESTONE & SAND				
6338'	6882'	544'	BONE SPRINGS				
6882'	9711'	2829'	LIMESTONE & SHALE				
9711'	10,050'	339'	WOLFCAMP				
10,050'	11,069'	1019'	SHALE				
11,069'	11,273'	204'	SHALE & LIMESTONE				
11,273'	11,618'	345'	ATOKA				
11,618'	11,974'	356'	SHALE & LIMESTONE				
11,974'	12,750'	776'	MORROW				