

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL

BOM

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

RECEIVED

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☒OTHER ☐

Name of Operator

Bass Enterprises Production Co. ✓

Address of Operator

P.O. Box 2760, Midland, Texas 7902-2760

Location of Well

3. WELL LETTER

K

LOCATED

1980

FEET FROM THE

South

LINE AND

1980

FEET FROM

4. SECTION

LINE OF SEC. 36

TWP. 21S

RGE. 28E

NMPM

5. Date Spudded

3-7-82

16. Date T.D. Reached

6-19-82

17. Date Compl. (Ready to Prod.)

Recomp. 3-7-88

18. Elevations (DF, RKB, RT, GR, etc.)

3196.2' GI

19. Elev. Casinghead

6. Total Depth

12,750'

21. Plug Back T.D.

11,882'

22. If Multiple Compl., How Many

single

23. Intervals Drilled By

Rotary Tools

Cable Tools

25. Was Directional Survey Made

No

7. Producing Interval(s), of this completion - Top, Bottom, Name

11,518' - 11,523' (24 holes)

11,535' - 11,538' (16 holes) Atoka

8. Type Electric and Other Logs Run

None this completion

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	398'	15"	550 sx Class "C"	None
8-5/8"	32 & 28#	3450'	11"	1750 sx Lite & Class "C"	None
5-1/2"	17#	12750'	7-7/8"	800 sx P.S.Lite & Class "H"	None

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	11,418'	11,418'

30. TUBING RECORD

10. Perforation Record (Interval, size and number)

40 JRC-SSB-III 0° Phased 11,518'-11,538'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,518- 11,538'	1500 gals 7-1/2% HCL Acid w/ additives.
12,343' -12,439'	Plugged w/CIBP & 40' cement

11. PRODUCTION MORROW

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
March 18, 1988		Flowing					Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
March 18, 1988	4	Various	→	4	29	3	7250	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
3812	Packer	→	24	174(AOF 491)	18	EST. 50.2		

12. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

C.K. Jenkins

13. List of Attachments

None this completion

14. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R.C. Hutchens

TITLE

Sr. Prod. Clerk

DATE

March 21, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,069'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka 11,273'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 6,338'	T. Wingate _____	T. _____
T. Wolfcamp 9,711'	T. Morrow 11,974'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 6406' to 6424'	OIL OR GAS SANDS OR ZONES	No. 4, from 12,518' to 12,554'
No. 2, from 12,320' to 12,350'		No. 5, from 12,604' to 12,624'
No. 3, from 12,430' to 12,440'		No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	40'	40'	Surface Rock				
40'	2740'	2700'	Anhydrite				
2740'	6338'	3598'	Limestone & Sand				
6338'	6882'	544'	Bone Spring				
6882'	9711'	2829'	Limestone & Shale				
9711'	10050'	399'	Wolfcamp				
10050'	11069'	1019'	Shale				
11069'	11273'	204'	Shale & Limestone				
11273'	11618'	345'	Atoka				