

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

** ** ***** ***						
DISTRIBUTION			łΞ			
SANTA FE		V	<i>{</i>			
FILE		V	V			
U.B.0.A,						
LAND OFFICE			<i>Y</i>			
TAAHAPOATER	OIL	V	k Z			
	GAS	V	$V_{-}$			
UPERATOR		V				
PROBATION OFFICE			I 1			

## OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 07501

Form C-104 Revised 10-01-78 Format 06-01-63 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

	ND PORT OIL AND NATURAL GAS					
Operator						
Bass Enterprises Production Co.						
Mddress 70702-2760 Midland Toyas 70702-2760						
P O Box 2760, Midland, Texas 79702-2760  Resson(s) for filing (Check proper box)	Other (Please explain)					
New Well Change In Transporter of	hange in Transporter of					
	Change Operator name and NGPLCA address					
Change In Ownership Casinghead Gas Ca	indeneale					
Uperator If change of KNAMENTAK give name Perry R. Bass. P. O. Box 2	760, Midland, Texas 79702-2760					
and address of previous owner						
II. DESCRIPTION OF WELL AND LEASE	regular Kind of Lease No.					
Leese Name Well No. Pool Name, Including F	F-5232					
Big Eddy Unit 93   Indian Flats Mo	orrow Gas					
Location	and 1980 Feet From The West.					
Unit Letter K : 1980 Feet From The South Lin	e and1980 Feet From The West.					
Tawnship 21S Runge	28E , NMPM, Eddy County					
Line of Section 30 Township 213 Hange						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS					
Nome of Authorised Transporter of Cit or Condensate	Vadiage force periods to myster					
The Permian Corporation	1 D O Boy 1183 Houston Texas //001-1183					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)					
Natural Gas Pipeline Co. of America	P O Box 283, Houston, Texas 77001-0238					
Unit Sec. Twp. Rgs.	is gas actually connected? When					
give location of tanks. K : 36 : 215 : 28E	Yes September 29, 1982					
If this production is commingled with that from any other lease or pool,	give commingling order numbers 105\$ 70-3					
NOTE: Complete Parts IV and V on reverse side if necessary.	0-0-06					
NOTE: Complete Parts IV and V on reverse side by meessary.	Chy op name					
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION					
	APPROVED AUG - 7 1986 . 19					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	Original Signed By					
ny knowledge and belief.  Les A. Clements						
	TITLESuperviso: District (1					
1 1 1	This form is to be filed in compliance with MULE 1104.					
R. C. Houtchens All Nowhens If this is a request for allowable for a newly drilled or de						
Standard wall this form must be accompanied by a tabulation of						
Conion Draduction Clark tests taken on the well in accordance with RULE 111.						
All sections of this form must be filled out completel  (Title)  All sections of this form must be filled out completel able on new and recompleted wells.						
July 18, 1986	Fill out only Sections I. II. III. and VI for changes of owner.					
(Date)	well name or number, or transporter, or other such change of condition					

IV. COMPLEHON DATA								Y	
Designate Type of Complet	ion - (X)	Gas Well	New Well	Workbyer	j Daeheu	Plug Back	Same Restv.	: Dill. Hears !	
Date Spudded	Date Campl. Ready to Frod.		Total Dupih		P.B.T.D.				
Elevations (DF. RKB. RT. GR. etc.,	Name of Producing Forms	itton	Top Oil/Gas Pay		Tubing Depth				
Perforations						Depth Casing Shoe			
	TUBING, C	ASING, AN	D CEMENTI	HG RECORD	)				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
			-						
			<u> </u>						
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (To ab	ras muas be o la for this de	,,,,,				that to or exce	ed top allow	
Date First New Oil Hun To Tanks	Date of Test		Producing Mathod (Flow, pump, gas lift, aic.)						
Length of Test	Tubing Pressure	<del></del>	Cosing Pressure Chuke Size						
Actual Prod. During Tool	OII - Uple.	<u> </u>	Mater - Tiple		····	Gas - MCF			
			<u></u>				····		
GAS WELL			Table Co. C	neate/MMCF		Gravity of C	ondenagie		
Actual Prod. Tool- NCF/D	Langth of Test		Data, Color	III-21E) MMC1					
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-1	<b>a</b> )	Casting Pres	eme ( #pre-	im)	Choke bise		_	