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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

MAR 07 '88

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5232

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK D.

14. Type of Work		ARTESIA, OFFICE		7. Unit Agreement Name	
b. Type of Well				Big Eddy Unit	
DRILL <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>		Big Eddy Unit	
2. Name of Operator				9. Well No.	
Bass Enterprises Production Co. ✓				93	
3. Address of Operator				10. Field and Pool, or Wildcat	
P O Box 2760, Midland, Texas 79702-2760				Indian Flats-Atoka	
4. Location of Well				12. County	
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE				Eddy	
AND 1980 FEET FROM THE West LINE OF SEC. 36 TWP. 21S RGE. 28E NMPM					
19. Proposed Depth		19A. Formation		20. Rotary or C.T.	
11,940'		Atoka		Pulling Unit	
21. Elevations (show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
3196.2' GL		Blanket		Verbal Approval	

23.

PROPOSED CASING AND CEMENT PROGRAM

No changes in CSG Installation

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	42#	398'	550 sx ch"C"	Circ to surface
11"	8-5/8"	32# & 28#	3450'	1750 sx Lite/C	Circ to surface
7-7/8"	5-1/2"	17#	12,750'	800 sx lite/C	Calc 8091'

MI RU PU. Kill well. ND tree. POH w/ pkr. Set CIBP @  $\pm$  11,940'. Dump bail 40' cmt on top of CIBP. Spot 4 bbls 10% acetic acid from 11,539'. RIH w/permanent packer, set packer at  $\pm$  11,400'. RIH on 2-3/8" 4.7#/ft N-80' tbg w/ ABC modified couplings. Reverse circulate FW w/ 2% KCL. NU tree. RIH with 1-9/16" thru-tubing perforating gun loaded with 40 shots of JRC SSB-III charges loaded 4 JSPF & 0° phased. Gun to be magnetically & mechanically decentralized. Perforate intervals 11,518'-11,523' and 11,535 - 11,538' (24 holes top & 16 holes bottom). Flow and/ or swab well. Acidize well w/ 1500 gals. 7-1/2% HCL & additives. Flow and/or swab well to clean up. Run AOF on well. After paperwork, place well on sales.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams Title Sr. Production Clerk Date 3-4-88

(This space for State Use)

Original Signed  
Mike Williams

MAR 10 1988

APPROVED BY Oil & Gas Inspector

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: