

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

MAR 14 '88

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E- 5232	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Big Eddy Unit
2. Name of Operator Bass Enterprises Production Co. ✓		8. Farm or Lease Name Big Eddy Unit
3. Address of Operator P.O. Box 2760, Midland, Texas 79702-2760		9. Well No. 93
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Indian Flats Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3196.2' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back from morrow to Atoka</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RU PU Blew TBG & casing down. Load TBG & CSG. w/FW & 2% KCL. ND Tree and NU Dual Hydraulic BOPE. RIH w/17# CIBP & set at 11,922'. POH w/setting tool. Dump bailed w/two runs 4 sx cement on top of CIBP. RIH & spotted 4 bbls. 10% Acetic acid @ 11,540'. POH. RIH w/permanent packer, & set @ 11,418'. POH. Tested tbg. To 9000 psi above slips. stung into packer @ 11,418' tested packer to 1500 psi, held ok, Unstung from packer & circulated packer fluid. POH PU 1-9/16" hollow carrier, mechanically decentralized, TBG. Perforating gun loaded w/40 JRC-SSB-III charges, 0° phased @ 4 shots per ft. RIH to 11,518' - 11,523', 24 holes & 11,535' - 11,538' 16 holes. Total of 40 holes pooh w/gun. RU and acidized Atoka perfs. w/1500 gals. 7-1/2" HCL acid w/additives. Swabbed & cleaned up preparing for 4 point test.

Note:

Morrow Perfs. 12,343' - 12,439' plugged w/CIBP & 40' cement.

Post ID-2  
3-18-88  
PFA Mar.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alke Williams TITLE Sr. Prod. Clerk DATE 3-10-88

Original Signed By Alke Williams  
APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE MAR 14 1988  
CONDITIONS OF APPROVAL, IF ANY: