

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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APR 11 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PROMOTION OFFICE	<input type="checkbox"/>

I. Operator
Bass Enterprises Production Co.

Address
P.O. Box 2760, Midland, Texas 79702-2760

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Big Eddy Unit	Well No. 93	Pool Name, including Formation Indian Flats Atoka	Kind of Lease State, Federal or Fee State	Lease No. E-5232
Location Unit Letter <u>K</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>36</u> Township <u>21S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P.O. Box 1183, Houston, Texas 77001-1183
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline Co. of America	P.O. Box 283, Houston, Texas 77001-0283
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>K</u> Sec. <u>36</u> Twp. <u>21S</u> Rge. <u>28E</u>	Yes <u>9-29-82</u> <u>Post FD-2</u>

If this production is commingled with that from any other lease or pool, give commingling order number: 5-6-88

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.C. Houtchens R.C. Houtchens
(Signature)
Sr. Production Clerk
(Title)
March 21, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 29 1988, 19
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X				X		X
Date Spudded 3-7-82	Date Compl. Ready to Prod. Recomp. 3-7-88		Total Depth 12,750'		P.B.T.D. 11,882'				
Elevations (DF, RKB, RT, CR, etc.) 3196.2' GL	Name of Producing Formation Atoka		Top Oil/Gas Pay 11,518'		Tubing Depth 11,418'				
Perforations 11,518' - 11,523' (24 holes) 11,535' - 11,538' (16 holes) Total (40 holes)						Depth Casing Shoe 12,750'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	11-3/4"		398'		550 sx class "C"				
11"	8-5/8"		3450'		17.50 sx lite & class "C"				
7-7/8"	5-1/2"		12,750'		800 sx P.S. lite & class "H"				
5-1/2" CSG.	2-3/8"		11,418'		Packer				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 29 (AOF 491)	Length of Test 4 Hrs.	Bbls. Condensate/MMCF 4	Gravity of Condensate EST 50.2
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 4123	Casing Pressure (shut-in) Packer	Choke Size Various

Note: Morrow Perfs 12,343' - 12,439' Plugged w/CIBP & 40' cement.