Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Seel U.S HAM

Santa Fe, New Mexico 87504-2088

APR

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

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O. C. D. ARTESIA OFFICE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. BASS ENTERPRISES PRODUCTION CO 30--15-24060 Address P 0 BOX 2760; MIDLAND, TX 79702-2760 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: DELETE UNIT FROM WELL & LEASE NAME Recompletion Dry Gas Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease State Federal or Fee Lease No. E-5232 BIG EDDY 93 INDIAN FLATS ATOKA Location 1980 Feet From The SOUTH Line and 1980 Unit Letter ... Feet From The Line 36 Township 21S **EDDY** Section Range 28E , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) KOCH OIL COMPANY, A DIVISION OF KOCH IND. INC P O BOX 1558; BRECKENRIDGE, TX 76024 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent)
BOX 283; HOUSTON, TX 77001-0283 Γ or Dry Gas 🔀 NATURAL GAS PIPELINE CO. OF AMERICA If well produces oil or liquids, | Unit Sec. Twp. Rge. Is gas actually connected? When ? give location of tanks. Κ 36 28E YES 9-29-82 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT **DEPTH SET** ID. mari . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Choke Size **Tubing Pressure** Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbis. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation

Telephone No

Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature
R.C. HOUTCHENS
Printed Name

3-19-92

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved

By___

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

SENIOR PRODUCTION CLERK

(915) 683-2277

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.