NEW MEXICO OIL CONSERVATION COMMISSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

SEP 2 1992
O. C. D.
ARTESIA, OFFICE

RECEIVED
AUG 10 1992

Type Test: ☐ Initial ☐ Annual ☒ Special				Test Date: 8/6/92	
Company: BASS ENTERPRISES PRODUCTION CO.			Connection: PIPE		
Pool: INDIAN FLATS			Formation: WOLFCAMP		Unit
Completion Date: 8-6-92	Total Depth: 12,750'		Plug Back TD: 11,365'	Elevation: 3196.2' GR	Farm or Lease Name: BIG EDDY
Csg. Size: 5.5" / Wt.: 17 / d: .000 / Set At: 12,750'			Perforations: From 0. To 0.		Well No.: 93
Tbg. Size: 2.375 / Wt.: 4.70 / d: .000 / Set At: 10,195			Perforations: From 10,428 To 10,438		Unit: K / Sec.: 36 / Twp.: 21S / Rge.: 28E
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: SINGLE			Packer Set At: 10,195'		County: EDDY
Producing Thru: TBG	Reservoir Temp. °F: 180 @ 10433.	Mean Annual Temp. °F: 60.0	Baro. Press. – P_a: 13.2		State: NEW MEXICO

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
10433.	10433.	.701	1.02	1.03	.00	.0	3.1	PIPE

NO.	FLOW DATA: Prover Line Size x Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	TUBING DATA: Press. p.s.i.g.	Temp. °F	CASING DATA: Press. p.s.i.g.	Temp. °F	Duration of Flow
SI					2125.	75.			24.0
1.	3.07 x 1.000	525.	6.1	74.	1995.	80.	0.	0.	1.0
2.	3.07 x 1.000	525.	12.5	74.	1945.	80.	0.	0.	1.0
3.	3.07 x 1.000	525.	24.5	74.	1849.	80.	0.	0.	1.0
4.	3.07 x 1.000	525.	47.0	74.	1737.	80.	0.	0.	1.0
5.									

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	5.12	57.44	538.7	.9868	1.1944	1.0578	367.
2.	5.12	82.06	538.7	.9868	1.1944	1.0578	524.
3.	5.12	114.88	538.7	.9868	1.1944	1.0578	733.
4.	5.12	159.19	538.7	.9868	1.1944	1.0578	1016.
5.							

NO.	P_t	Temp. °R	T_r	Z
1.	.80	534.	1.39	.894
2.	.80	534.	1.39	.894
3.	.80	534.	1.39	.894
4.	.80	534.	1.39	.894
5.				

Gas Liquid Hydrocarbon Ratio .0 Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons .0 Deg.
Specific Gravity Separator Gas .701 XXXXXXXXX
Specific Gravity Flowing Fluid XXXXX .701
Critical Pressure 670. P.S.I.A. 670. P.S.I.A.
Critical Temperature 386. R 386. R

P_c 2119.6 P_c^2 4493.

NO	P_t^2	P_w	P_w^2	$P_c^2 - P_w^2$
1	4033.	1985.	3940.	533.
2	3835.	1936.	3750.	743.
3	3468.	1843.	3398.	1095.
4	3063.	1737.	3018.	1474.
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 3.0469$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 3.0469$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 3096.$

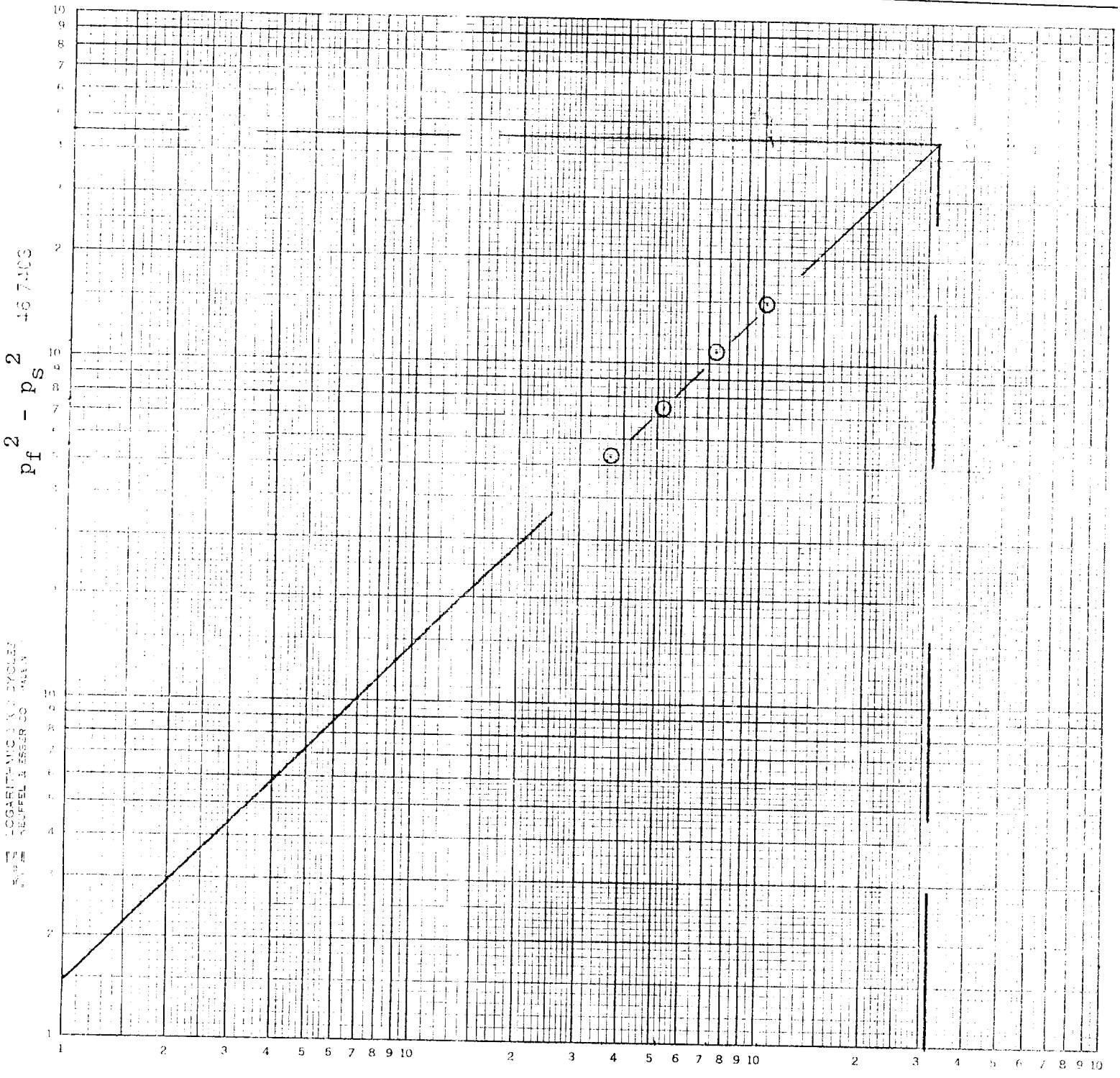
Absolute Open Flow 3096. Mcfd @ 15.025 Angle of Slope θ 45.0 Slope, n 1.000

Remarks:

Approved By Commission:	Conducted By:	Calculated By:	Checked By:

GAS WELL
BACK PRESSURE CURVE

County EDDY Field
Operator BASS ENTERPRISES PRODUCTION CO.
Lease BIG EDDY Well # 93
Volume 3096 MCF/24 hr.
Date August 6, 1992



θ = 45

N = 1.000

Q = 3096

PROGRAM: AOF
FILENME: BASS
PROJECT: 1

DATE: 08-07-92
TIME: 06:15:09
PAGE: 1

I N P U T D A T A

LEASE BIG EDDY WELL NO.93 UNIT #
LOCATION COUNTY EDDY STATE NM

GENERAL INFORMATION:		DIMENSIONS AND DEPTHS:		BASIC DATA:	
DATE, MO/DAY/YR	8/ 6/92	MEASURED DEPTH, FT	10433	SHUT-IN TIME, HR.	24
METER METHOD CODE	1	TVD, FT	0	SHUT-IN WH TEMP, F	75
REPORT FORMAT CODE	21	TBG-1 LENGTH, FT	10195	BOTTOMHOLE TEMP, F	180
SLOPE OF 1-PT TEST	.85	TBG-1 I.D., INCH	1.995	SHUT-IN PRESS,PSIG	2125
TYPE OF TEST:	RETEST	TBG-2 LENGTH, FT	0	MEASUREMENT POINT	0
		TBG-2 I.D., INCH	0	CONDENSATE GRAVITY	0
OPTIONAL TEXAS G-10 DATA:		CASING I.D., INCH	4.892	SEPARATOR GAS GRAV	.701
				GOR, SCF/STB	0
PRIOR AOF, MCF/D	0	OPTIONAL FOR L-10 CHARTS:		GAS DILUENTS, MOLE %:	
PRIOR PF, PSIA	0			CO2	1.02
(ENTER THE PRIOR 1-POINT SLOPE IN SECTION ABOVE)		STATIC RANGE	1200	H2S	0
		DIFFERENTIAL RANGE	50	N2	1.03

ENTER DATA FOR EITHER ONE TEST, OR FOR FOUR TESTS, NOT FOR TWO OR THREE.

GAS MEASUREMENT DATA:	TEST 1	TEST 2	TEST 3	TEST 4
METER-RUN LINE SIZE, INCHES	3.065	3.065	3.065	3.065
ORIFICE SIZE, INCHES	1	1	1	1
UPSTREAM PRESSURE, PSIG	6.7	6.7	6.7	6.7
DIFFERENTIAL PRESS., IN. WATER	3.5	5	7	9.7
FLOWING TEMPERATURE, DEG. F	74	74	74	74
24-HOUR FLOW COEFFICIENT				
USER-SUPPLIED FLOW RATE, MCF/D				
WELLBORE PRESSURE DATA:				
FLOW PERIOD, MINUTES	60	60	60	60
CHOKE SIZE, INCHES OR 64THS	10	11	12	13
FLOWING WELL PRESSURE, PSIG	1995	1945	1849	1737
FLOWING WELL TEMPERATURE, DEG F	80	80	80	80

MANLEY GAS TESTING INC.

120 DOL ROAD - ODESSA, TEXAS-915-367-3024

CHARGE..... 13 - 0 - 0
TEST NUMBER.. 32146

DATE SAMPLED..... 8-6-92
DATE RUN..... 8-7-92

A SAMPLE OF GAS SAMPLE
RECEIVED FROM BASS ENTERPRISES
LOCATION MIDLAND TEXAS

SAMPLE CONDITIONS PRESSURE 540.0 PSIG TEMPERATURE..... 74.0 F

SECURED BY : BE

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FRACTIONAL ANALYSIS
CALCULATED @14.650 PSIA AND 60F

	MOL%	GPM
HYDROGEN SULFIDE.	0.00	
NITROGEN.....	1.03	
CARBON DIOXIDE...	1.02	
METHANE.....	80.10	
ETHANE.....	11.24	2.990
PROPANE.....	4.36	1.195
ISO-BUTANE.....	0.57	0.185
NOR-BUTANE.....	1.09	0.342
ISO-PENTANE.....	0.23	0.084
NOR-PENTANE.....	0.22	0.079
HEXANES.....	0.10	0.041
HEPTANES + ...	0.04	0.018
TOTAL.....	100.00	4.934

SULPHUR DETERMINATION

GRAINS/100SCF	
HYDROGEN SULFIDE..	0.000
MERCAPTANS.....	0.000
SULFIDES.....	0.000
RESIDUAL SULPHUR..	0.000
TOTAL.....	0.000

LIQUEFIABLE HYDROCARBONS

	GPM	GPM
PROPANE.....	1.195	
BUTANES.....	0.527	
LPG.....		1.722
GASOLINE.....		0.222
SUBTOTAL.....		1.944
ETHANE.....		2.990
TOTAL.....		4.934

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REID VAPOR PRESSURE
26 LB..... 0.319
12 LB..... 0.214

MIXTURE SPECIFIC GRAVITY
CALCULATED FROM ANALYSIS..... 0.701
DETERMINED BY RANAREX..... 0.000

MIXTURE HEATING VALUE..... DRY..... 1193 WET..... 1173 BTU

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DISTRIBUTION

.GARY FLETCHER

505 885-1601
250321

RUN BY K.CASWELL

APPROVED