

30-015-2406

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

JAN 12 1982

O. C. D.
ARTESIA OFFICE

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 40625 / NM-84-B	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name CATCLAW DRAW STATE COM	
2. Name of Operator TXO PRODUCTION CORP.		9. Well No. 2	
3. Address of Operator 900 WILCO BUILDING, MIDLAND, TX 79701		10. Field and Pool, or Wildcat CATCLAW DRAW UNIT (MORROW)	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2000</u> FEET FROM THE <u>NORTH</u> LINE AND <u>890</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>18</u> TWP. <u>21-S</u> RGE. <u>26-E</u> NMPM		12. County EDDY	
19. Proposed Depth 11,000		19A. Formation MORROW	20. Rotary or C.T. ROTARY
21. Elevations (Show whether DF, RT, etc.) 3272.8 GR	21A. Kind & Status Plug. Bond BLANKET	21B. Drilling Contractor WARTON DRG. CO.	22. Approx. Date Work will start 2-25-81

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15" 12 1/2"	13 3/8"	48	500	200	SURF
12 1/4"	8 5/8"	24	3300 2200	800	4000 Circ
7 7/8"	4 1/2"	11.6	10,800	1100	4000

Posted ID-1
API + NL Book
1-22-82

GAS NOT DEDICATED

RE: R-6818 on 12-31-81 UNORTHADOX HEARING ON 11-4-81

DATE 180 DAYS
7-22-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frieda Crawford Title ENGINEERING ASSISTANT Date 1-7-81

(This space for State Use)

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE JAN 22 1982

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8 + 8 5/8 casing

NOTE: NO O.C. IN
time to witness cement log
8 5/8 casing