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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 26 1982

O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator <u>TXO Production Corp.</u>		7. Unit Agreement Name
3. Address of Operator <u>900 Wilco Bldg. - Midland, TX 79701</u>		8. Farm or Lease Name <u>Catclaw Draw State Com</u>
4. Location of Well UNIT LETTER <u>H</u> , <u>2000</u> FEET FROM THE <u>north</u> LINE AND <u>890</u> FEET FROM THE <u>east</u> LINE, SECTION <u>18</u> TOWNSHIP <u>T-21-S</u> RANGE <u>R-26-E</u> NMPM.		9. Well No. <u>2</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3272.8' GR</u>		10. Field and Pool, or Wildcat <u>Catclaw Draw (Morrow)</u>
		12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 17 1/2" hole at 11:00 AM on 2-01-82. TD'd 17 1/2" hole on 2-02-82 and ran 13 3/8", 48#, H-40 ST&C casing. Landed casing at 520' and cemented with 600 sacks Class "C" cement with 2% CaCl. Circulated 85 sacks to pits. Plugged down at 8:00 AM 2-03-82. WOC 16 hrs. Casing parted at 254' from surface and cement fell back 120'. Cemented with 1" with 120 sacks Class "C" cement and filled annulus to surface. Could not get through 13 3/8" casing with 12 1/4" bit. Drilled out of surface casing with 11" bit. TD'd 11" hole at 2550'. Ran 8 5/8", 24#, K-55, ST&C casing and landed at 2250'. Cemented with 400 sacks Thixset plus additives, 500 sacks Light cement with additives and 200 sacks Class "C" with 2% CaCl. Circulated 300 sacks to pit. Plugged down at 8:45 PM on 2-07-82. Float held OK. WOC 12 hours. Tested casing to 2000 psi. OK. Drilled out of intermediate casing with a 7 7/8" bit. TD'd 7 7/8" hole at 10,860'. Ran 4 1/2", 11.6#, K-55, N-80, LT&C casing and landed at 10,860'. Cemented with 735 sacks Class "H" plus additives. Plugged down at 10:45 AM on 3-05-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carlton L. Bechtel TITLE Drilling Engineer DATE 3-24-82

APPROVED BY M. L. Walker TITLE OIL AND GAS INSPECTOR DATE APR 1 1982

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time 18 hrs.