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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 18 1982

Form C-105
Revised 11-4-81

5. Indicate Type of Lease	
State ☒	Fee ☐
6. State Oil & Gas Lease No. NM 40625	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Catclaw Draw State Com
9. Well No. 2

2. Name of Operator TXO Production Corp. ✓	
3. Address of Operator 900 Wilco Bldg., Midland, Texas 79701	
4. Location of Well	

10. Field and Pool, or Wildcat Catclaw Draw (Morrow)

UNIT LETTER <u>H</u>	LOCATED <u>2000</u> FEET FROM THE <u>North</u> LINE AND <u>890</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>T-21-S</u> RGE. <u>R-26-E</u> NMPM
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12. County Eddy

15. Date Spudded 2-1-82	16. Date T.D. Reached 3-5-82	17. Date Compl. (Ready to Prod.) 4-17-82	18. Elevations (DF, RKB, RT, GR, etc.) 3272.8 GR	19. Elev. Casinghead 3269
20. Total Depth 10,860	21. Plug Back T.D. 10,642	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	

24. Producing Interval(s), of this completion - Top, Bottom, Name 10,504-10, 10,616-26 Morrow	
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25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run CDN/DLML
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27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13/3/8	48#	520	17 1/2"	720 SX C1 "C" 2% CaCl	
8 5/8	24#	2250	11"	200 SX C1 "C" 2% CaCl	400SX Gil 500SXHLW
4 1/2	11.6#	10,860	7 7/8	735 SX C1 "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,519	10,519

31. Perforation Record (Interval, size and number) 10,766-780/ 1 9/16" TBG gun/15 Holes 10,604-10/ 1 9/16" TBG gun/16 Holes 10,616-26	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,766-80	ACDZ 1850 Gal. 7 1/2% MS ACD
	10,604-10 10,616-26	ACDZ 1500 Gal. 7 1/2% MS ACD & 25BS

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI WOPL	
Date of Test 4-16-82	Hours Tested 8	Choke Size 32/64"	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 800	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2400	Water - Bbl. 0	Oil Gravity - API (Corr.) N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SI	Test Witnessed By
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35. List of Attachments Logs and Deviations Test.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Engr. Tech.</u>	DATE <u>5-3-82</u>

Posted ID 2
5-21-82
Comp & PK

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3550	3550	ANHY				
3550	4860	1311	ANHY/DOLO				
4861	5374	513	LIME/DOLO				
5374	6283	909	LIME/ SND				
6283	7690	1407	SND/LIME/SHALE				
7690	8200	510	LIME/SND				
8200	10,860	2660	LIME/SHALE				