

DISTRIBUTION	
SALE	☒
FILE	☒
O.S.G.S.	☐
LAND OFFICE	☐
TRANSPORTER	☐
OIL	☐
GAS	☐
OPERATOR	☐
PRODUCTION OFFICE	☐

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and
Effective 1-1-65

RECEIVED

MAY 18 1982

O. C. D.
ARTESIA, OFFICE

TXO Production Corp.

Address
900 Wilco Bldg. Midland, Texas 79701

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Catclaw Draw State Com.	2	Catclaw Draw (Morrow)	State, Federal or Fee State	40625
Location				
Unit Letter	H	2000 Feet From The	North Line and	890 Feet From The East
Line of Section	18	Township	T-21-S	Range R-26E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Permian	P.O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P.O. Box 1492, El Paso, Texas 79999	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	H	8
	Twp.	Rge.
	T-21-S	R-26E
Is gas actually connected?	When	
YES	8/12/82	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Full Repl.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-1-82	4-17-82	10,860	10,642					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3272.8 GR	Morrow	10,604	10,519					
Perforations	10,766-780 (Set CIBP @ 10,642) 10,604-10 10,616-26					Depth Casing Shoe		
10860								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8	520	720 SX					
11"	8 5/8	2250	1100 SX					
7 7/8"	4 1/2	10,860	735 SX					
	2 3/8"	10519						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

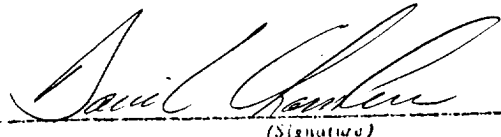
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
2400	8 HOURS	0	N/A
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	2450#	1600#	32/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Engr. Tech.

5-1-82

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

AUG 25 1982

APPROVED

BY 

TITLE SUPERVISOR, DISTRICT #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravity tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter, or other such change of condition.