

DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ✓
	GAS ✓
OPERATOR	
PRODUCTION OFFICE	✓
PERMIT	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 7-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

SEP 27 1982

O. C. D.
ARTESIA, OFFICE

Address Perry R. Bass
P. O. Box 2760, Midland, Texas 79702

Presently Filing (check one)
New Well ☒ Existing Well ☐
Precedence ☐ Call ☐ Other ☐
Change in Ownership ☐ Change in Operator ☐ Change in Transporter ☐
Change of ownership, give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Well Name Big Eddy Unit Lease No. LC063545 92 Indian Wells Atoka
Section 14 Twp. 21S R. 28E Eddy County
Date of Section 14 Twp. 21S R. 28E Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorizing Party (check one) ☒ The Permian Corporation ☐ Natural Gas Pipeline Co. of America
Address of Authorizing Party (check one) ☒ P. O. Box 1183, Houston, Tx. 77001 ☐ P. O. Box 236, Midland, Tx. 70702
Well produces oil or liquid gas ☐ or gas only ☒
Date of Filing of this form L 14 21S 28E No YES ASAP 10-5-83

this production is commingled with that from any other well in this pool under number _____

COMPLETION DATA

Designate Type of Completion -- (X) ☒ Open ☐ Plug back to the Reservoir (Pliff, Reservoir)
Date Spudded May 3, 1982 Date Completed Sept. 21, 1982 Depth 12,519' P. H. H. 12,225'
Elevations (D.F., R.H., I.F., G.R., etc.) 3279' GL Name of Formation Atoka 11,383' 11,299'
Performance 11,383'-11,494' Depth of Packer 11,259'

TUBING, CEMENT, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT
<u>14 3/4"</u>	<u>11 3/4"</u>	<u>800'</u>	<u>450sxPaces.Lite&200sxCL"C"</u>
<u>11"</u>	<u>8 5/8"</u>	<u>2700'</u>	<u>2500sxPaces.Lite&200sxCL"C"</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>12519'</u>	<u>400sxClass."H"w/additives</u>
<u>5 1/2"</u>	<u>2 3/8"</u>	<u>11259'</u>	<u>Packer</u>

TEST DATA AND REQUEST FOR ALLOWABLE

Oil Well
Date First New Oil From Test Sept. 21, 1982 Date of Test Sept. 21, 1982 Kind of Test Flow test, gas lift, etc.
Length of Test 8 hrs. Tubing Pressure 1020 Casing Pressure 1.4 Choke Size 6/6
Actual Prod. During Test 376 AOF 2,114 Oil Rate 1.4 Gas Rate 6/6
Oil Rate 1.4 Gas Rate 6/6

GAS WELL

Actual Prod. Test-AOF, G 376 AOF 2,114 Length of Test 8 hrs. Actual Gas Rate (MCF) 1.4 Gravity of Condensate 6/6
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure 1020 Casing Pressure 1.4 Choke Size 6/6

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.C. Clements
(Signature)

Sr. Production Clerk

(Title)

Sept. 27, 1982

(Date)

OIL CONSERVATION COMMISSION

OCT 25 1983

Original Signed By

Leslie A. Clements

Supervisor District II

APPROVED

By

TITLE

This form is to be filed in compliance with RULE 1104.

When a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form 7-104 must be filed for each pool in multiple completions.