

NM OLD CONDO. COMMISSION
Drawer D
Artesia, N.M. 88210
UNITED STATES

C/SF

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug or to change a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☐ gas well ☒ other

OCT 12 1982

2. NAME OF OPERATOR

PERRY R. BASS

O. C. D.

3. ADDRESS OF OPERATOR

P. O. BOX 2760 Midland, Texas 79702

ARTESIA, OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FWL Unit Letter E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud Date & Surface Csg. & 3 5/8" CSG.

5. LEASE

NM-02918

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

94

10. FIELD OR WILDCAT NAME

Eddy Undesignated

Wildcat Monnow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20 T21S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3301.5' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUL 2 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Spudded @ 8:30 a.m.

MDT 6-23-82. Drilling 14 3/4" hole to 505'.

Ran 12 Jts. 11 3/4" 42# H-40 ST&C Csg. With Conventional Guide shoe & float collar. Tagged Bottom @ 505'.

Cemented w/400 sx class "C" w/additives. Bumped Plug to 1000psi (750 psi over displacement pressure) @ 2:45 a.m., MDT 6-24-82. Float did not hold - 3 attempts to surge float closed were unsuccessful. Left cementing head closed w/250 psi inside Csg. Did not circulate cement.

Arlin Coke with MMS witnessed job. Ran Temp. Survey to determine top of cement. WOC 18 1/2 Hrs. Temperature Survey determined top of cement @ 52'. Topped out with 4 yards, ready mix. Tested BOPE & Csg. to 1000 psi, held O.K. Drilling float collar, cement & shoe. Drilling 11" hole 6-24-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

R.C. Anderson

TITLE

General Clerk

DATE

6-30-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

J. A. G.
OCT 7 1982

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Drilling 11" hole to 2821' 6-29-82.

Ran 64 joints 8 5/8" 28# S-80 ST&C casing. Set @ 2821'.

Dowell cemented w/1250 sx lite w/additives & 300 sx Class "C"

w/additives plug down @ 2:00 a.m. MDT 6-29-82. Bumped plug-float

held. Circulated out 250 sx. Witnessed BY MMS Representative Arland Coke.

WOC 24 Hrs. Drilling float collar, cement & shoe. Drilling 7 7/8" hole.