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TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Perry R. Bass ✓
Operator

Address
P. O. Box 2760 Midland, Texas 79702-2760

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner: -----

DESCRIPTION OF WELL AND LEASE			
Lease Name Big Eddy Unit	Well No. 94	Pool Name, Including Formation Eddy Undesignated - Morrow Gas	Lease No. NM 02918
Location		Kind of Lease State, Federal or Fee	
Unit Letter E	1980' Feet From The North	Line and 660'	Feet From The West
Line of Section 20	T. nship T21S	Range R29E	County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline of America	P. O. Box 236 Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit: E Sec: 20 Twp: 21S Rge: 29E	No. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> When: ASAP 12-2-82

If this production is commingled with that from any other lease or pool, give commingling order number: -----

COMPLETION DATA									
Designate Type of Completion - <input checked="" type="checkbox"/>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
		X	X						
Date Spudded June 23, 1982	Date Compl. Ready to Prod. December 18, 1982	Total Depth 12,840'	P.B.T.D. 12,805'						
Elevations (DF, RKB, RT, CR, etc.) 3301.5' GL 3319.5' RKB	Name of Producing Formation Middle Morrow	Top Oil/Gas Pay 12,477'	Tubing Depth 12,436'						
Perforations 12,477'-12,541'		Depth Casing Shoe 12,840'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	11-3/4"	505'	400sx CL "C" w/add 4yd RP
11"	8-5/8"	2,821'	1250sx Lite w/add 300sx CL
7-7/8"	5-1/2"	12,840'	900 sx CL "C" w/add
5-1/2"	2-3/8"	12,436'	Packer

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 394.4	Length of Test 8 hrs	Bbls. Condensate/MCF 0	Gravity of Condensate 0
Testing Method (psat, back pr.) Back Pressure	Tubing Pressure (shut-in) 3400	Casing Pressure (shut-in) Packer	Choke Size Vars.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P.C. Hutchens
(Signature)
Senior Production Clerk
(Title)
January 5, 1983
(Date)

OIL CONSERVATION DIVISION
DEC 15 1983

APPROVED _____, 19____

BY Leslie A. Clements
Supervisor District II

TITLE _____

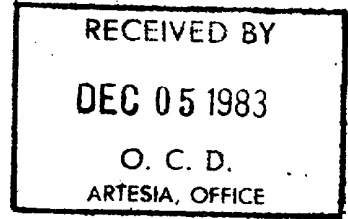
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.

OIL CONSERVATION COMMISSION

PETROLEUM BUILDING

324 W. MAIN

ARTESIA, NEW MEXICO 88210



NOTICE OF GAS CONNECTION

DATE: December 2, 1983

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the Bass Enterprises ✓

Big Eddy, Operator 10 21 27
Lease, #94 - C, T216, R29E, S20
Well & Unit S.T.R.

for the Morrow Gas, Natural Gas Pipeline Co of America
Pool Name of Purchaser

was made on December 2, 1983.

Natural Gas Pipeline Co
Purchaser
E. G. Fritz
Representative
Measurement Engineer
Title

cc: To Operator
Oil Conservation Commission