Submit 5 Copies Appropriate District Office DISTRICT 1	State of Ne rgy, Minerals and Natu		RECEIVED Form C-104 CIST Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVA P.O. Bo		at Bottom of Page '	
DISTRICT III	Santa Fe, New Me		O. C. D.	
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWAB TO TRANSPORT OIL		ION ARTESIA, OFFICE	
Operator BASS ENTERPRISES	PRODUCTION CO.		Well API No. 30-015-24084	
Address P.O. BOX 2760, M	11DLAND, TEXAS 79702-27	60	L	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gas			
If change of operator give name and address of previous operator	Casinghead Gas Condensate X			
U. DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No. Pool Name, Includin	-	Kind of Lease Lease No. State Federal or Fee NM 02010	
Location BIG EDDY UNIT		LANE MORROW GAS	State Federal of Fee NM 02918	
Unit LetterE	: <u>1980</u> Feet From The <u>NO</u>	RTH Line and 660	Feet From The WEST Line	
Section 20 Township	21S Range 29E	, NMPM, EDD	County	
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATU			
Name of Authorized Transporter of Oil KOCH OIL COMPANY, A DI	VISION OF KOCH IND. INC		approved copy of this form is to be sent) BRECKENRIDGE TX 76024	
Name of Authorized Transporter of Casing NATURAL GAS PIPELINE C	head Gas 🔄 or Dry Gas 🔀	Address (Give address to which a	approved copy of this form is to be sent)	
If well produces oil or liquids,		Is gas actually connected?	N , TEXAS 77001-0283	
give location of tanks. If this production is commingted with that f	E 20 21S 29E	YES	12-2-83	
IV. COMPLETION DATA		······	······································	
Designate Type of Completion -	- (X) Oil Well Gas Well	New Well Workover I	Deepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gee Pay	Tubing Depth	
Perforations	<u> </u>	<u> </u>	Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	A SACKS CEMENT	
			Post ID-3	
······		······································	chy WT PER	
V. TEST DATA AND REQUES	T FOR ALLOWABLE	<u> </u>	<i></i>	
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil and must	be equal to or exceed top allowal Producing Method (Flow, pump,		
Date First New On Kun 10 1aux	Date of Test	Floducing Method (Flow, pump,	· · · · ·	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbla.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size	
VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION				
Division have been complied with and is true and complete to the best of my	that the information given above knowledge and belief.	Date Approved	NOV 7 1990	
R.C. Houte	heno	Date Approved		
Signature	······································		INGINAL SIGNED BY	
Printed Name	IOR PRODUCTION CLERK	11	KE WILLIAMS IPERVISOR, DISTRICT I	
10-26-90 Dale	(915) 683-2277 Telephone No.		· · · · · · · · · · · · · · · · · · ·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.