Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

FEB -9 'M

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-24806 GILBERT BATES Address O. Box 1703, MIDLAND, TEXAS 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate XChange in Operator If change of operator give name and address of previous operator Milton Wessels, P. O. Box 940, Marble Falls, Texas 78654 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation Kind of Lease SMIK, Federal of Rex Lease Name 034650 McIver Ranch Morrow Fed 30-25-Comm Location Feet From The 1090 Feet From The NORTH Line and Unit Letter _ County , NMPM, FDDY Range 25 30 Township 22 Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) SCURLOCK PERMIAN CORP EFF 9-1-91 Name of Authorized Transporter of Oil P.O. Box 1183 Houston, Tx 7725 Address (Give address to which approved copy of this form is to be sent) PERMIAN or Dry Gas Name of Authorized Transporter of Casinghead Gas El Paso, Tx 79978 P.O. Box 1492 EL PASO When? is gas actually connected? Twp. Rge. If well produces oil or liquids, give location of tanks. Unit Sec. Yes 221 30 A If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v | Diff Res'v Deepen New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD ACKS, CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE of ID-3 16-90 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Date Approved FEB 1 2 1990 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY MIKE WILLIAMS Signature Gilbert Bates SUPERVISOR, DISTRICT IS Operator Title Title __ Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

February 6, 1990

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

915/684-8044

4) Separate Form C-104 must be filed for each pool in multiply completed wells.