

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

OCD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Baytech, Inc.

3. Address and Telephone No.
P.O. Box 10158, Midland, TX 79702-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,090' FNL & 560' FEL, Section 30, T-22-S, R-25-E (NENE)

5. Lease Designation and Serial No.
NM-34650

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
SCR-383

8. Well Name and No.
Federal 30 Com. No. 1

9. API Well No.
30-015-24086

10. Field and Pool, or Exploratory Area
Undes. (Cisco)

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/9/95 - RU wireline. Ran CIBP to 8,050' w/35' cement on top. Ran tbg. Pumped 130 bbls mud. POH w/tbg.
 10/10/95 - Pulled free point at 6,000'. Cut casing free @ 6,004'. Pulled 19 jts csg.
 10/11/95 - Pulled 149 jts csg.
 10/12/95 - Spotted 35 sx cement @ 6,064'. Tagged cement @ 5,910'.
 10/13/95 - Spotted 50 sx cement @ 1,480'. TIH to tag. Did not tag. Re-spotted 50 sx cement.
 10/14/95 - Tagged cement @ 1,410'. Spotted 50 sx cement @ 382'. Displaced w/mud. Cut off csg head. Spotted 60' surface plug. RD unit. Erected dry hole marker. Covered and back dragged cellar & work pit.

RECEIVED

APR 15 1996

**OIL CON. DIV.
DIST. 2**

Approved as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon J. Shaw

Title **Administrative Assistant**

Date **3/11/95**

(This space for Federal or State office use)

Orig. Signed by **Shannon J. Shaw**

Title **PETROLEUM ENGINEER**

Approved by

Conditions of approval, if any:

Date

4/10/95