

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
PENNZOIL COMPANY
3. ADDRESS OF OPERATOR
P.O. Drawer 1828 - Midland, Texas 79702-1828
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FEL, Sec. 4, T-20-S
AT TOP PROD. INTERVAL: R-28-E
AT TOTAL DEPTH: R-28-E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Setting & Cementing Casing.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 5-05-82 Cactus Drilling Company Rig #14 Spudded 17-1/2" hole at 5:00 PM 5-04-82.
5-06-82 Drilled to 351' & ran 8 jts. 13-3/8", 48#, H-40, ST&C casing to 323'.
Cemented with 775 sx Class -C- containing 2% CaCl - Cement Circulated.
5-07-82 WOC 24 hours - Tested casing with 1000# for 1 hr. - Tested O.K.
5-14-82 Drilled to 3000' - Ran 71 jts. of 8-5/8", 24# & 32#, K-55 casing to 2999' - Cemented with 1250 sx. Class -C- LW containing 8# salt, 5# Gilsonite & 1/4# flocele followed by 2000 sx Class -C- with CaCl - Cement Circulated.
5-16-82 WOC 45 hours - Tested casing choke lines and BOP to 3000# - Tested O.K. - Tested casing with 1000# for 30" - Tested O.K.
5-28-82 Now drilling at 7010'.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Roy R. Johnson TITLE Office Manager DATE May 28, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE NM-13232 A
Winchester Federal
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- -
7. UNIT AGREEMENT NAME
- -
8. FARM OR LEASE NAME
Winchester Federal
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Winchester, Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-20-S, R-28-E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
- -
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3296.4' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

ACCEPTED FOR RECORD
JUN 2 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149