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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

- C/5/F

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

MAY 2 8 1992

	Danta 1 c, New Mexico 6750 v 2000	<u>_</u>
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		405
	REQUEST FOR ALLOWABLE AND AUTHORIZA	ATION
T.	TO TRANSPORT OIL AND NATURAL GAS	3

1.	1011	י וטווחו	OITI OIL	. MILL INC	TOI IT THE CAT	10				
Operator						Well A	PI No.			
CHI OPERATING IN	IC .							<u>- — — — — — — — — — — — — — — — — — — —</u>		
Address P. O. BOX 1799,	MIDLAND,	TX 797	02							
Reason(s) for Filing (Check proper box)				Ou	er (Please expl	ain)				
New Well	Change	in Transpo								
Recompletion	Oil	Dry G	15 📙							
Change in Operator	Casinghead Gas	Conde	nsate	· · · · · · · · · · · · · · · · · · ·						
If change of operator give name and address of previous operator	NNZOIL COM	PANY				HOUS	TON, TX			
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name	Well N	lo. Pool N	lame, Includi	ng Formation		Kind	of Lease	i.	ease No.	
. WINCHESTER FEDER	RAL 1	BUR	TON FLA	TS WOLF	CAMP, N	State,	Federal or Fee	NM 13	3232 A	
Location						_				
Unit Letter H	: <u>1980</u>	Feet Fi	rom The	NORTH Lin	e and661	0. Fe	et From The _	EAST	Line	
Section 4 Township	208	Range	28E	N	мрм,	EDDY			County	
Section 4 Township	, 200	Kauge			1411 141,					
III. DESIGNATION OF TRANS	SPORTER OF	OIL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Con	densate		1 '	ve address to wi	• • •			nt)	
SCURLOCK PERMIAN					0X4648, 1					
Name of Authorized Transporter of Casing	head Gas	or Dry	Gas,	Address (Gi	ve address to w	hich approved	copy of this fo	rm is to be se	nt)	
If well produces oil or liquids,	Unit Sec.	Twp.	Rose	is one actual	y connected?	When	?			
give location of tanks.	H 4	205	1 28E	NO	y comicaca:	1	•			
If this production is commingled with that f				·	ber:					
IV. COMPLETION DATA	•									
Designate Type of Completion -	Oil W - (X) Y	/ell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'y	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		<u> </u>	P.B.T.D.	/			
5-04-82	7-08-82		11.400			11.350				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
3296.4 GR WOLFCAMP			8849			8774				
Perforations 8849 to 57; 4947 to 49; 8968 to 76; 9015 to			- 20	- 20			Depth Casing Shoe 11,390			
0049 (0 3/; 434/ (0					NG PECOR	n	1	, 550		
HOLE SIZE	CASING			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
17 1/2		13 3/8		323			775			
12 1/4	8 5/	8		. 2	999		3,250			
7 7/8	4 1/:				390		1,175			
							<u> </u>			
V. TEST DATA AND REQUES										
OIL WELL (Test must be after re		me of load	oil and must		exceed top all lethod (Flow, p			or jui 24 nou	75.)	
Date First New Oil Run To Tank	Date of Test			Producing IV	ешки (глом, р	uπφ, gas igi, e	<i>ic.</i> j			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls			Gas- MCF			
Actual Floor During Four	Dis.									
GAS WELL		*		·						
Actual Prod. Test - MCP/D	Length of Test	· · · · · · · · · · · · · · · · · · ·		Bbls. Conde	nsate/MMCF		Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC.	ATE OF COM	MPLIAN	NCE			ICEDY	ATION I	אופור	NI.	
I hereby certify that the rules and regulations of the Oil Conservation		11 '	OIL CONSERVATION DIVISION				ЛΝ			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			.	MAV 9 0 1002						
1 1 1 1	nonrouge and orner			Date	Date Approved MAY 2 8 1992					
a selle Maria	5									
Signature			By ORIGINAL SIGNED BY MIKE WILLIAMS							
DAVID H. HARRISON				SUPERVISOR, DISTRICT IT						
Printed Name Title 5/27/92 915-685-5001				Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.