

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM60-3160-3

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐
2. NAME OF OPERATOR
CHI OPERATING, INC.
3. ADDRESS OF OPERATOR
P.O. BOX 1799, MIDLAND, TEXAS 79702

JUL 23 1992

3a. Area Code & Phone No.
915-685-5001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1980' FNL & 660' FEL
At top prod. interval reported below
At total depth 1980' FNL & 660' FEL

9a. API Well No. 30-015-2414-6
14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5/4/82
16. DATE T.D. REACHED 6/22/82
17. DATE COMPL. (Ready to prod.) 7/8/82
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3296.4 GR
19. ELEV. CASINGHEAD 3297.4
20. TOTAL DEPTH, MD & TVD 11,400
21. PLUG. BACK T.D., MD & TVD 11,350
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
11,400

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
6146 to 6300 BONESPRINGS
25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE
27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	323'	17 1/2	775 SK	NONE
8 5/8	24# & 32#	2,999'	12 1/4	3,250SK	NONE
4 1/2	11.6#	11,390'	7 7/8	1,175SK	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6100'	6100'

31. PERFORATION RECORD (Interval, size and number)				32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6146, 60, 81, 95, 99, 6214, 24, 42, 58, 72, 861 6300.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				6146 to 6300	1500 gal 15% NEEF 60,000 gal gel & 150,000# 16/30 SAND

33.*		PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					
7/3/92		FLOWING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
7/7/92	4	20/64		8	2,725	2	56,770/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
1730	0		96	2,725	20	60.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
WILL BE CONNECTED 7/17/92
35. LIST OF ATTACHMENTS
PRO WELL TESTING FOUR POINT TEST
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE PRESIDENT DATE 7/14/92

*(See Instructions and Spaces for Additional Data on Reverse Side)