

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

OCT 14 1982

2. NAME OF OPERATOR
Exxon Corporation

O. C. D.

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

ARTESIA, OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1917' FNL and 660' FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☐
☐
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☐
☐
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5. LEASE
NM-46275
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Burton Flat Federal Comm
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated Burton Flat - *W. Burton*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T21S, R27E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 2940'
Run 76 jts 2918 9 5/8" 36# K-55 csg set at 2939'
top of DV tool 2070'.
cmt 1st stage w/200 sx Class "C" 2% CaCl.
POB 12:00 Noon 6-30-82, Open DV Tool, CMT 2nd stage w/306 sx. POB 2:30 p.m. 6-30-82
Cmt did not circ. Temp survey found TOC at 1550'. Ran 3/4" pipe to 1570' TOC.
Cmt w/268 sx WT 128 TOC 1171'.
Cmt w/218 sx Lite cmt, did not circ. Cmt w/200 Class "C" Neat, TOC 736'.
CMT w/200 sx, cmt did not circ, TOC 502'. CMT w/150 sx Circ 10sx to P&T. 10:30 p.m. 7-2-82.
Tested 9 5/8" csg at 1:45 p.m. 7-4-82.
Held OK
Drill cmt 3:00 p.m. 7-4-82, Drilling

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Sr. Administrator DATE August 20, 1982

(ORIG. SGD.) DAVID R. GLASS
APPROVED BY _____
CONDITIONS OF APPROVAL OCT 12 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side.

RECEIVED

AUG 26 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO