

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Budget Bureau No. 42-H355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	RECEIVED BY	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Exxon Corporation				O. C. D.	
3. ADDRESS OF OPERATOR		P. O. Box 1600, Midland, Texas 79702				ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 1917' FNL & 660' FWL of section							
At top prod. interval reported below							
At total depth							
CONFIDENTIAL							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED				16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
6-8-82		8-2-82		8-27-82		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
3195' GR						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
11,680'		11,639'		-		ROTARY TOOLS	
						CABLE TOOLS	
						0-11,680'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE
11,479'-11,498' 2 SPF							No
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED
DLL, MLL, GR, Prolog, Formation tester							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	68#	599'	17 1/2"	600			
9 5/8"	36#	2,939'	12 1/4"	1542			
5 1/2"	20, 17	11,679'	3 5/8"	1976			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11,421	11,421
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,479'-11,498' 2 SP				RECEIVED			
OCT 22 1982				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				11,479'-11,498' Natural			
33.* ACCOUNTING PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-23-82		Flow				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
8-26-82	See reverse	4 pt.	Test				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
OCT 15 1982							
TEST WITNESSED BY							
35. LIST OF ATTACHMENTS							
ACCEPTED FOR RECORD							
L. A. Hines							
MINERALS MGMT. SERVICE							
DOUGLAS, NEW MEXICO							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
L. A. Hines		Sr. Administrator				October 12, 1982	
U.S. GEOLOGICAL SURVEY							
ROSWELL, NEW MEXICO							

* (See Instructions and Spaces for Additional Data on Reverse Side)