		VATION DIVISION	Form C-104 Pvised 10-1-
		VATION DIVISION	VED BY
BANTA FE			VLO D.
PHE	SANTA FE, N	EW MEXICO 87501	0.000
U.8.40.8.		SEP :	23 1983
	REQUEST	FOR ALLOWABLE	
TRANSPORTER GIL			C. D.
OPERATOR :	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	IA, OFFICE
Courses Exxon Corporation			
Address	1 70.700		
P. O. Box 1600, Mid1 Reeson(s) for filing (Check proper		Other (Please explain)	
New Well KX	Change is Transporter of:		
Recompletion		Gas X	
Change in Ownership	Casingheat Gas 🗌 Con		
f change of ownership give name and address of previous owner_			
DESCRIPTION OF WELL AN	ND I FASE		
Lotte Name	Weil No. Pool Name, Including		
Burton Flat Federal	Comm. 1 Undesignated	Burton Flat-Myon Fee	MALENK NM-46275
	917 Feet From The North	660	West
Line of Section	Township 21S Range	27E , MMPM, E	ddy
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL (
TI D		Address (Give address to which app	rouse copy of this form is to be se
Name of Authorized Transporter of	Contriguent Gas C or Dry Gas (X)	1.0 110 2 HOW	der leve 1960
		Address (Give address to which app	
Llano, Inc.	Unit Set. Two Ros.	Box 1320, Hobbs, NM 8	
If well produces all or ilquids, give location of tanks.	Unit Sec. Twp. Rgc.	~	Vhen
	- the later day		9-12-83
this production is commingled	with that from any other lease or poo		
Designate Type of Comple	tion - (X)	New Weil Workover Deepen	Plug Back Same Restv. DU
Date Spuddet	Date Compl. Ready to Prod.	Total Depth	
			P.B.T.D.
6-8-82 Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	11,680'	11,639'
		Top Oll/Gas Pay	Tubing Depth
<u>3195' GR</u>	Morrow	11,479'	11,421'
11.479'-11.498'	•		Depth Calling Shoe
11.479 -11.498			11,679'
HOLE SIZE		ND CEMENTING RECORD	
17 1/2"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/8"	599'	600
12 1/4"	9 5/8"	2,939'	1542
		11,679.	1976
8 5/8"	5 1/2"		
	2 7/8"	H. 421	
EST DATA AND REQUEST I	2 7/8" FOR ALLOWABLE (Tast must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours)	l and must be equal to or exceed to
EST DATA AND REQUEST I	2 7/8" FOR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed to
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EST DATA AND REQUEST 1 IL WELL ete First New Oil Run To Tanks ength of Test stual Prod. During Test AS WELL ctual Prod. Test-MCF/D 1100	2 7/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bhis. Length of Test 24 hr	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure	and must be equal to ar essent in ift, etc.) Choke Size Fost FP 055 7-83
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EST DATA AND REQUEST 1 IL WELL ste First New Oil Run To Tanks ength of Test stual Prod. During Test AS WELL ctual Prod. Test-MCF/D 1100 setting Method (pitot, back pr.)	2 7/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hr Tubing Pressure (Shut-in) 3370	after recovery of total volume of load of lepth or be for full 24 hows) Producing Method (Flow, pump, gas of Casing Pressure Water-Bhis. Bhis. Condensate/MMCF - Casing Pressure (Sbut-in) PRR	and must be equal to an exceed to ift, etc.) Choke Size Gas-MCF Gravity of Condensate - Choke Size 7/64
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