		bellel.	reage and belief.	leage	•	f 60° F. Specific gravity base	· F. Spetit	iture of 60°	empera	25 pelo and a to igh casing.	e of 15.0; cing throu	sure bas ell produ	or any w	tion.	the Divis MCF mea tubing pre	increased allowables when authorized by the Division. Gas volumes must be reported in MCP measured at a pressure base of 15.025 pelo and a temperature will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	
I hereby certify that the above information is true and complete to the best of my know- ledge and belief	the above o the best	tify that mplete to	reby cer and cor	I her		n which we an be accie	the pool li hat well c	owable for o In order t	el teat. nit allo lerance	d on the officie ding the top u 25 percent to	ll produce not excee ge of this	ount of ol t = rate =dvante;	the emo	iter thay be pro	able gres rell shall	No well will be assigned an allowable greater than the amount of all produced on the official test. During gas-all ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned	
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RATIO CU.FT/881	GAS M.C.F.	88L S	GRAV.	WATER BOLS.		ALLOW-	PRESS.	SIZE	STA	TEST	ע	-	5	c	NO.		
GAS - OIL	TEST	_ 1	PROD. DURING	יס	- ENGTH	DAILY	TBG.	CHOKE	TUS	DATEOF		LOCATION	LOC		WELL		
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								D TESTS	RATIC	GAS-OIL RATIO TESTS							
78	Form C-116 Revised 10-1-78	For					501	88 XICO 871	W ME	P. O. BOX 2008 Santa Fe, New Mexico 87501	S			ENT	EXICO -	STATE OF NEW MEXICO . ENERGY AND MINERALS DEPARTMENT	
							101		200	OIL CONSERVATION DIVISION	C F						

ul br any well producing infough casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

SR HDM IN. (Signature) SR HDM IN. (Title)