

GAS-OIL RATIO TESTS

Operator		Pool		County													
EXXON CORPORATION		BARTON FLAT MORRIS		EDDY													
Address		P.O. Box 1600 Midland, TEXAS 79702		20.90 DM													
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	SCHEDULED ☐	Completion ☐	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.
		U	S	T	R								WATER BBL.S.	GRAV. OIL BBL.S.	GAS M.C.F.	RATIO	
BARTON FLAT FERRIS	1	E	1	215	27E	11-4-83	1/64	3250	-	24	2	-	7	1775	2535		
* CORRECTED ITEMS																	

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
File 1 original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

SR ADMIN.
(Signature)
(Title)

