



GAS
SUPPLEMENT
NUMBER ~~XXXX~~ (SE) AR-597
DATE 4-4-84

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 9-12-83 Date of First Allowable or Allowable Change 10-4-83
Purchaser Llano Inc. Pool Burton Flat Morrow
Operator Exxon Corp. Lease Burton Flat Federal Com
Well No. 1 Unit Letter E Sec. 1 Twp. 21 Range 27
Dedicated Acreage 296.5 Revised Acreage _____ Difference _____
Acreage Factor .930 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

(For unallocated Well List Request)

OCD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE						
Previous Status Adjustments						
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April				-0-		
May				-0-		
June				-0-		
July				-0-		
August				-0-		
September				31,817		
October			10,699	46,412		
November			16,288	55,476		
December			16,511	76,646		
January			16,611	78,906		
February			18,336	85,327		
March			18,501	100,964		
April			21,308			
May			35,881			
June						
July						
August						
September						
October						
November						
December						
TOTALS			96,946			
Allowable Production Difference				96,946+		
May Schedule O/U Status				475,548-		
Revised March O/U Status				378,602-		
					Effective In June	Schedule
					Current Classification N	To

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

By

Richard L. Brown