

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.

NO60-3160-2
RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
NM 46275

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burton Flat Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Undesignated Burton
Flat Atoka Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 1, T21S, R27E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

3a. Area Code & Phone No.

C. C. D.
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Exxon Corp. 915-688-7532

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Letter E, 1917' FNL & 660' FWL, Sec 1, T21S, R75E

At top prod. interval reported below

At total depth

9a. API Well No.

30-015-24158

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

7-2-90

16. DATE T.D. REACHED

NA

17. DATE COMPL. (Ready to prod.)

7-19-90

18. ELEVATIONS (OF. RKR, RT, GR, ETC.)*

3194.7 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11680

21. PLUG, BACK T.D., MD & TVD

10950

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

10735-10750 Atoka

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	599	17-1/2	600	
9-5/8	36	2939	12-1/4	1542	
5-1/2	17,20	11679	8-5/8	1967	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

10735-10750 w/ 15 shots, 3/8"

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10735-10750	36 bbls HCL + 65000 SCFN2 + 42 bbls KCL

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-13-90		Flow					Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-4-90	24	16/64	→	0	25 MCF	0	0.0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
580	0	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alex M. Correa TITLE Administrative Specialist

DATE 11/14/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH