Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT_II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator			Well API No.	
EXXON CORPORATION Address ATTN: REGULATORY AFFAIRS			3001524158	
P. O. BOX 160	0			
Reason(s) for Filing (Check proper box)	79702	Other (Please expl.	ain)	
New Well	Change in Transporter of:	_	NG TRANSPORTER	
· ===	Oil 🔲 Dry Gas 🛭	3	ONDENSATE TRANSPORTER FROM	
Change in Operator	Casinghead Gas Condensate	PERMIAN CORP	. TO SCURLOCK PERMIAN CORP.	
f change of operator give name nd address of previous operator				
I. DESCRIPTION OF WI	ELL AND LEASE		,	
Lease Name	Well No. Pool Name,	Alaski Clari	Kind of Lease State, Federal or Fee NM—86621	
BURTON FLAT FED COM	BURTON I	FLAT HOUR GAS	State, Federal or Fee NM-84621	
Unit Letter5	: 1917 Feet From T	The NORTH Line and 660	Feet From The WEST Line	
Section 01 Township	21-S Range 2	7-E , NMPM,	EDDY County	
II. DESIGNATION OF T	RANSPORTER OF OI	L AND NATURAL GAS		
Name of Authorized Transporter of Oil SCURLOCK PERMIAN C	or Condensate X	Address (Give address to which a	approved copy of this form is to be sent) , HOUSTON, TX. 77210	
Name of Authorized Transporter of Casing PHILLIPS 66 NATURA			approved copy of this form is to be sent; ST., ODESSA, TX. 79762	
	Unit Sec. Twp. R	ge. Is gas actually connected?	When?	
give location of tanks.	5 01 21-s	27-E YES	12/01/92	
f this production is commingled with that f		mmingling order number N/A		
Designate Type of Completi	Oil Well Gas Wei	II New Well Workover D	eepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u> </u>		Depth Casing Shoe	
	TUBING, CASING	AND CEMENTING RECO	RD	
HOLE SIZE	CASING & TUBING SI	ZE DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQ	HEST FOR ALLOWA	RIF		
	•			
Date First New Oil Run To Tank	Date of Test	d must be equal to or exceed top allowable Producing Method (Flow, pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		·		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF	
	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
GAS WELL	•			
Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
25	24 hr			
Testing Method (pitot,back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
UL ODED ATOD OPPORT	CATE OF COMPLIA	NCE OIL CO	<u> </u>	
VI. OPERATOR CERTIFI		NCE OIL CO	DINSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is			1411 0 7 4000	
true and complete to the best of my knowledge and belief. Date Approved JAN 2 5 1993			JAN 2 5 1993	
The Mark	Jale		<u>ــــــــــــــــــــــــــــــــــــ</u>	
Signature	· · · · · · · · · · · · · · · · · · ·	ByOR	By ORIGINAL SIGN. D BY	
Don J. Bates	Administrative Specia	<u>alis</u> t MI	MIKE WILLIAMS .	
Printed Name	Title			
01/04/93 Date	(915) 688-78 Telephone No.	3/4		
Date	r diephone ivo,			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.