WELL C  1a. TYPE OF W	OMPLETIO	RTM I	NI D STATENT OF THE JOF LAND MANAGE RECOMPLET	E IN AGEME ION	TERIOR		* 6.	Expires LEASE DES NM 1	Bureas Augus BIGNATIO	NO. 1004-0137 est 31, 1985 on and Serial No.		
WELL	OVER 🔲	vr.	Other	1	S. FARM OR LEASE NAME							
Yates 1	Petroleum (	- 1	<b>AUG</b> - 1 1986			Burton Federal 9. WELL NO.						
3. ADDRESS OF C	PERATOR				0.00			1				
	uth 4th St.		O. C. D.			10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF			rly and in accordance	-		htd/se	5	Wildcat-SR				
At Buttace	660 FNL 8	k 660	FWL, Sec. 11-	-T20S-	-R29E		11.	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA				
At top prod.	interval reported	below					Un	it D.	Sec.	11-T20S-R29E		
At total dept	h							,				
14. PERMIT NO. DATE ISSUED								12. COUNTY OR   13. STATE				
			1		1		F F	PARISH Eddy		NM		
15. DATE SPUDDED	16. DATE T.D	REACHE	D 17. DATE COMPL.	(Ready t	o prod.)   18. EL	EVATIONS (DF.			19. EL	EV. CASINGHEAD		
6-30-82	9-13-8	32	Dı	ry		33081	GR					
20. TOTAL DEPTH, 1	ED & TVD   21. F	LUG, BACI	C T.D., MD & TVD 22	HOW M	TIPLE COMPL.,	23. INTERV		TARY TOOL	.8	CABLE TOOLS		
1745'						<u> </u>	•		1	X		
24. PRODUCING IN	TERVAL(S), OF TH	18 COMPL	ETION-TOP, BOTTOM,	NAME (	MD AND TVD)*				25.	WAS DIRECTIONAL SURVEY MADE		
	None											
26. TYPE ELECTRIC	C AND OTHER LOG	8 RI'N				- · - · - · - · · · · · · · · · · · · ·		<del></del>	07 704	NO s well cored		
	None											
28.	110110		CASING PECO	PD (Per	port all strings set	in 100]])				No		
CASING SIZE	CASING RECORD (R			<del></del>	OLE SIZE CEMENTING I			RD	<del></del>	AMOUNT PULLED		
7''	201	ļ.	480'		12" 375 sx		SX	· · · · · · · · · · · · · · · · · · ·		AMOUNT PULLED		
									-			
							·	·	-			
29.		LINER RECORD				30. T			RD			
SIZE	TOP (MD)	700	MP) MACKS CE	MENT*	SCREEN (MD)	SIZE	DEPTH	SET (MD	)	PACKER SET (MD)		
	l/	John .				-						
31. PERFORATION F	SECORD (Internal	ize and	Aug by A	· · · · · · · · · · · · · · · · · · ·	1	<u> </u>						
		7.2	A MARCH	Á		CID. SHOT, F			<del></del>			
UL 9 The second					DEPTH INTERVAL (MD) AMO			AND KIND	TERIAL USED			
	\$		State of									
ols,												
		ہ اخما	na da									
33.•		Tif		PROI	OU'CTION		<del></del>			<del></del>		
DATE FIRST PRODUC	CTION PRO	DUCTION	METHOD (Flawing, go	is lift, pi	umping—size and	type of pump)	·	WELL S	TATUS	(Producing or		

CARLSBAD, NEW MEXICO Production Supervisor 7/17/86 TITLE DATE

OIL-BBL.

GAS-MCF.

ACCEPTED FOR RECORD

GAS- MCF.

WATER- - BBI..

WELL STATUS (Producing or shut-in)

GAS-OIL RATIO

OIL GRAVITY-API (CORR.)

WATER-BBL.

TEST WITNESSED BY

PROD'N. FOR TEST PERIOD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

CHOKE SIZE

CALCULATED 24-HOUR RATE

DATE OF TEST

FLOW. TUBING PRESS.

SIGNED \_\_

35. LIST OF ATTACHMENTS

HOURS TESTED

CASING PRESSURE

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

			FORMATION	recoveries):
			ТОР	inding depth in
÷			воттом	terval tested, cus
				iion used, time tool open,
			DESCRIPTION, CONTENTS, ETC.	tool open, flowing and shut-in pressures, and
·				ssures, and
	Yates 7 Rivers	NAME		38. GEC
	1454 1728	MEAS, DEPTH	4	GEOLOGIC MARKERS
; ;		TRUE VERT. DEPTH	TOP	