

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia, NM 88210

5. LEASE

NM 15882

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Burton Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME
Wildcat 7 Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit D, Sec. 11-T20S-R29E

12. COUNTY OR PARISH 13. STATE
Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3308' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to create a reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

Dry Hole OCT 15 1982

2. NAME OF OPERATOR
Yates Petroleum Corporation

O. C. D.

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

ARTESIA, OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 660 FNL, Sec. 11-20S-29E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 24 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This exploratory well was drilled to a total depth of 1745' with cable tools, and logged. A scum of oil was noted at 1400-1410'. The Yates Sands at 1454-1534' has some oil odor with occasional staining and cut, traces of dull gold fluorescence, but no flow of oil or gas. The Seven Rivers Dolomite porosity at 1728-34' filled the hole with sulfur water, no hydrocarbons. We propose to P&A the well with 35 sx Class C cement at 1650-1550', 35 sx at 1332-1232, 40 sx at 530-430' (7" shoe at 480') and 10 sx at surface, install dry marker and clean location.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: James A. Gillham TITLE: Engineering Secty. DATE: 9-23-82

APPROVED

(This space for Federal or State office use)

APPROVED BY: James A. Gillham TITLE: District Supervisor

CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 14 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side