

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
ALBUQUERQUE	☒
EL PASO	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

1. Name of Well

Bofm

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

RECEIVED

7. Unit Agreement Name

Saladar Unit

8. Farm or Lease Name

2. Type of Completion

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

DEC 6 1982

9. Well No.

11

3. Name of Operator

Barber Oil, Inc. ✓

4. Address of Operator

P. O. Box 1658 Carlsbad, NM 88220

O. C. D.
ARTISAN OFFICE

10. Field and Pool, or Wellcat

Saladar-Yates

5. Location of Well

6. If Letter L LOCATED 1980 FEET FROM THE South LINE AND 1315 FEET FROM

West LINE OF SEC. 33 TWP. 20S RGE. 28E

12. County

Eddy

7. Date Spudded 18. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

7-12-82

7-20-82

11-19-82

3198' GR

Same

8. Total Depth

707'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervenor Drilled By

Cable Tools

X

9. Producing Interval(s) of this completion - Top, Bottom, Name

662' to 682' Yates

25. Was Directional Survey Made

NO

10. Type Log, etc. and Other Logs Run

Gamma-Ray Neutron

27. Was Well Cased

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11.60	707'	6-3/4"	250 sax to surface	

9. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PICKER SET
					2-3/8"	670'	

11. Perforation Record (Interval, size and number)

2 shots per foot from 662' to 682' through casing

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
662' - 682'	2 shots per foot
662' - 682'	FRAC - 200 gals 15% HCL acid - 300 gals WG 6 gel - 1000# 20-40 sand and block - repeat 3 times

PRODUCTION

1st Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
11-20-82		2" X 1 1/2" X 6' Harbison Fisher Inserted Rod Pump				Producing	
2nd Test	Hours Tested	Chore Size	Prodn. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
11-22-82	24			6	-0-	-0-	
3rd Test	Hours Tested	Chore Size	Prodn. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio

12. Date, Location of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Nobbs

13. List of Attachments

Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE President

DATE 12-3-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 483'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 407'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 467'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 625'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cimco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 625' to 694' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 62' to 65' feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
625	694	69'	Yates				