STATE OF NEW MEXICO PRY AND MIDITIALS DEPARTMENT

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** ** 10**** *******				1
DISTRIBUTION				1
SANTA FE		12		
711.0		1/		1
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LAND OFFICE				
TEAMIFORTER	OIL	V		ŀ
	GAB			
OPERATOR		1		
PROPATION OFFICE		L		_

OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-1-78 RECEIVED

NOV 2 = 1982

O. C. D. ARTESIA, OFFICE

Checolor					
Barber Oil, I	nc. V	· · · · · · · · · · · · · · · · · · ·			
	8 Carlsbad, NM 88220				
Reason(s) for liling (Check proper)		Other (Please exp	lain		
New Well	Change in Transporter of:				
Recompletion	Oil Dry	Gos 🔲			
Change in Ownership	Cazinghead Gas Cond	densate 🔲			
					
I change of ownership give name address of previous owner	e 				
ESCRIPTION OF WELL AN			-0001-16916		
Lease Name	Well No. Pool Name, including	· · · · · · · · · · · · · · · · · · ·	i of Lease	Lease No.	
Saladar Unit	. 11 Saladar-Y	ates	e, Federal or Fee		
Location		1015	```\v. 		
Unit Letter L ;	1980 Feet From The South L	Ine and 1315 Fe	et From The West		
22	- 1 · · · · · · · · · · · · · · · · · ·		TP -1-1		
Line of Section 33	Township 20 S Range	28 E , NMPM,	Eddy	County	
SECTONATION OF TRANSPO	RTER OF OIL AND NATURAL G	245			
Name of Authorized Transporter of C			ich approved copy of this form	is to be sent)	
Navajo Refining Com	mnany	P. O. Box 175 A	rtesia. NM 88210		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas		ich approved copy of this form	is to be sent)	
NONE					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	, K 33 208 28E		<u> </u>		
this production is commingled to COMPLETION DATA	with that from any other lease or pool	, give commingling order num	ber:		
	Oil Well Gas Well	New Well Workover De	epen Plug Back Same	Resty. Diff. Rests	
Designate Type of Complete	X = X	X	1 1	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
7 -12 -82	11-19-82	707.			
Devotions (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top OII/Gas Pay	Tubing Depth		
3198' GR	Yates	625'	670'		
ectorations			Depth Castr : Show		
2 shots per foot	for 20 feet through casi		707		
		TO CEMENTING RECORD	SACKS	TENENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	250 to s		
6-3/4"	11.60# 45" OD Cas.	70 7' 670'	230 to \$	urrace	
	4.7# 2-3/8" OD Tub.	670			
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of socal volume of	load oil and must be equal to	or exceed top allow	
IL WELL		lepth or be for full 24 hours)			
rate First Ne- 2.1 Run To Tanks	Date of Test	Producing Method (Flow, pum	p. eas lift, etc.)	10-32 3-82 imp+BK	
11-20-82	11-22-82	Pump	Cr.oz. Size	BK	
ength of Teet	Tubing Pressure	Casing Pressure	Cr.ot. site	mp	
24 hrs		Water-Bbls.	Gce-MCF		
ctual Frod. Luting Test	Oil-Bbls.	_	i		
6 bbls	6 bbls				
4 00 SUFER W					
AS WELL Cotyon From Text-MCF/D	Length of Test	Bbls. Condensate AMCF	Gravity of Condens	ate	
esting Methes , suot, back pr.)	Tubing i'ieeewe (shut-is)	Cosing Pressure (Shut-in)	Choke Size		
ERTIFICATE OF COMPLIAN	NCE	OIL CONS	NC: ZIVID NOITAVAS		
		ne.	C 0 1 1982		
sereby certify that the rules and	regulations of the Oil Conservation	APPROVED	Signed By		
vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		BY Leslie A. Clements			
		Supervis	Supervisor District It		
		TITLE	A'.		
		This form is to be filed in compliance with nuce 1104.			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		seattle to a required for allowable for a newly drilled or despensed			
(Signature)		well, this form must be a	west take form must be accompanied by a tablished of the deviation		
President		tests taken on the well in accordance with AUL! 111. All sections of this form must be filled out completely for allow-			
(Title)		able on new and recompleted walls.			
11-24-82		Fill out only Sections I. II, III, and V? for changes of owner, well name or number, or transporter, or other a .ch change of condition.			
(1.)ate)	Capareta Forms C-1	04 must be filed for each	pool in multiply	
		completed wells.			