## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

AHC 191493

P.O. Drawer DD, Artesia, NM 88210		Sant	r.o. b Fe, New M	0X 2000 orico <i>9751</i>	14 2000	# \ \ \	*!1 * ' *	f. f. :			
DISTRICT III		Sanu	i re, new M	exico 8/30	J4-2088			4.			
1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FOF	R ALLOWAE	BLE AND	AUTHORIZ	ZATION	······································	5			
I.	-	TO TRAN	SPORT OIL	AND NA	TURAL GA	S					
Operator							VPI No.				
STEPHENS & JOHNSON OF	30-015- み41 78										
Address											
P. O. BOX 2249, WICH	LTA FALI	LS, TX 7	6307-2249		/D!	· .					
Reason(s) for Filing (Check proper box) New Well		Chance in To	amoster of:		et (Please explai	IA)					
New Well Change in Transporter of:  Recompletion Oil Dry Gas Effective 9/1/93											
Change in Operator	Casinghead	_	ondensate								
If abanca of anomalous arms	I OPFI	PATING C	OMPANY, P	O ROY	7 2240 17	T CTI T TO A	PALLC	my 7(101			
and address of previous operator	- J OIEI	MIIIO C	Officially, r	. О. вол	2247, W	ICHIIA	rallo,	IX /630/	-2249		
II. DESCRIPTION OF WELL	AND LEA										
Lease Name	ol Name, Includi				of Lease No. Federal of Fee						
SALADAR UNIT											
Location	19	00	(		12.14	_		1.1			
Unit Letter : 1980 Feet From The Line and 1315 Feet From The W Line											
Section 33 Township	n 205	S P.	inge 28E	N)	MPM, EDI	DΥ			County		
					vii ivi,				County		
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil	X_	or Condensate			e address to whi						
	SCURLOCK PERMIAN CORPORATION					P. O. BOX 4648, HOUSTON, TX 77210-4648					
Name of Authorized Transporter of Casing	thead Gas	or or	Dry Gas	Address (Giv	e address to whi	ch approved	copy of this f	orm is to be se	int)		
If well produces oil or liquids,	Unit	Sec. Tv		Le me amielle		1 770					
give location of tanks.	vp.   Rge. 20SI 28E	is gas actually connected? When ?									
If this production is commingled with that	from any other				ver ·	L	_		<del></del>		
IV. COMPLETION DATA			-, -, -					······			
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v		
Designate Type of Completion		1	<u> </u>		1			<u> </u>	_ <u>i</u>		
Date Spudded	Date Comp	i. Ready to Pr	od.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				in one carry			Tubing Depth				
Perforations	Depth Casing Shoe										
TUBING, CASING AND					NG RECORI	)					
HOLE SIZE					DEPTH SET			, SACKS CEMENT			
							Pot Il 3				
							12-10-83				
				; 	the of	<del></del>					
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE								
OIL WELL Test must be after re				be equal to or	exceed top allow	vable for this	depth or be ;	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Tes	ŧ		Producing Me	thod (Flow, pun	τρ, gas lift, e	lc.)				
<u> </u>	: 						T				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis			Gas- MCF	Gas- MCF			
	On - Bois.			Water Dona							
GAS WELL				<u> </u>			<u> </u>				
Actual Prod. Test - MCF/D	Bbls. Conden	sale/MMCF		Gravity of C	ondensate						
	Length of Test										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size					
	1										
VI. OPERATOR CERTIFIC	ATE OF	COMPLI	ANCE		NI 00N	0501	-	D. // O. /			
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and it is true and complete to the best of my it	Date Approved 0CT 2.5 1993										
. 1	$\sim$	)		Date	Approved	<u> </u>	6163	1993			
Je Dumgar	N'M	w									
Srgmature	<u> ۶-۷</u>			∥ By_			YA CEME		·····		
JO BUMGARDNER PRODUCTION MGR					MIKE WILLIAMS SUPERVISOR, DISTRICT !!						
Printed Name		Tii 817/72		Title	SUPI	=HVISOF	K, DISTHI	I! ا ا ب ـــــــــــــــــــــــــــــــــ			
Date		Telepho									
		r		1.1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III. and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.