## GRATE OF NEW MEXICO IGY AND MINITHALS DEPARTMENT ORTHOGODIA TAND DEFICE

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED

REQUEST FOR ALLOWABLE

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PERATOR	AUTHORIZATION TO		ORT OIL AND MATUR	AL GAS	O. C.	D
ADMATION OFFICE					ARTESIA, C	
Barber Oil, <u>Inc</u>	· I parame					
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P. O. Box 1658	Carlsbad, NM 8822	0				
eason(s) for liling (Check proper b			Other (Please	explainj		
well 🖺	Change in Transporter of				·	
completion	OII	Ery Gas Condens				
range in Ownership	Casinghead Gas	- Chaens				
hange of ownership give name I address of previous owner					· · · · · · · · · · · · · · · · · · ·	
SCRIPTION OF WELL AN	D LEASE			# 14-08-	0001-16916	)
ase Name	. Well No. Pool Name, Is	riculating For	į.	Kind of Lease		Lesse No
Saladar Unit	. 12 Sala	adar-Ya	tes	State, Federal	or Fee	
cation						
Unit Letter K : 1	980 Feel From The Sou	thLine	and1980!	_ Feet From T	h. West	
Line of Section 33	Township 20S F	Rance 281	, NMPM,	Edd	••	County
Line of Section 33	ownship 200	201	4		<b>y</b>	
SIGNATION OF TRANSPO	RTER OF OIL AND NATU	RAL GAS				
one of Authorized Transporter of C	or Condensate	;	Address (Give address to			
Navajo Refining C	0.		P. O. Box 175 Address (Give address to	Artesia	NM 8821	form is to be sent?
none of Authorized Transporter of C	Casinghead Gas or Dry Go	<sup>-5</sup> –	Audress (Uive address to	, шитен арргои	ca copy of this	James to at senty
	Unit Sec. Twp.	'Age.	is gas actually connected	17 Whe	n	
well produces oil or liquids, ve location of tanks.	К 33 208	28E	•	i		
			ive commingling order	number:		
his production is commingled to DMPLETION DATA	with that from any other lease	e er grott g	ive comminging order			
		as ee.i	New Well Workover	Deepen	Plug Back S	ame Bestv., Diff. Rest
Designate Type of Complete	$\lim_{X \to X} -(X) + X + \frac{1}{2}$		X !	! . <del></del>	1	<u></u>
te Spudded	Date Compl. Ready to Prod.	1	Total Depth		P.B.T.D.	
7 -22 -82	11-16-82		711'		Tubing Depth	
evations (DF, RKB, RT, GR, etc.,	iname of Producing Formatic	en	Top Oil/Gas Pay . <u>-631-</u>	- 5	672'	ριι
3198' GR	<u>Yates</u>		, 631 6		Depth Casing	
eforations			. 1 1		711'	1
		~ 6021	through casing		/ 1 1	
2 shots per foot a	it a depth of 658' to	0 682!	CEMENTING RECORD	)		
2 shots per foot a	t a depth of 658' to TUBING, CAS CASING & TUBING	SING AND	DEPTH SE		SAC	KS CEMENT
	TUBING, CAS	SIZE AND	DEPTH SE		SAC	
HOLE SIZE 6-3/4"	TUBING, CAS CASING & TUBING: 11.60# 4½" OD cas 4.7# 2-3/8" OD ti	SIZE	DEPTH SE 711' 672'8"		SAC 250 to	ks cement o surface
HOLE SIZE	CASING & TUBING	SIZE	DEPTH SE		SAC	ks cement o surface
HOLE SIZE 6-3/4" 9-5/8"	11.60# 4½" OD cas 4.7# 2-3/8" OD to 26.40# 7-5/8"	SIZE S.	DEPTH SE 711' 672'8" 82'	T	250 to	KS CEMENT ) surface
HOLE SIZE 6-3/4" 9-5/8"  ST DATA AND REQUEST	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD tu  26.40# 7-5/8"  FOR ALLOWABLE. (Test	SIZE S. ub.	DEPTH SE 711' 672'8" 82'	T e of load oil o	SAC 250 to	KS CEMENT  ) surface  Color or exceed top allo
HOLE SIZE 6-3/4" 9-5/8"  CST DATA AND REQUEST L WELL	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD tu  26.40# 7-5/8"  FOR ALLOWABLE. (Test	size  s.  ub.  must be a fine for that dept	DEPTH SE 711' 672'8" 82'	T	SAC 250 to	KS CEMENT  ) surface  Color or exceed top allo
HOLE SIZE  6-3/4"  9-5/8"  CST DATA AND REQUEST L WELL,  100 First New Oil Ru- To Tonks	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able	size  s.  ub.  must be a fine for that dept	DEPTH SE 711' 672'8" 82'  r recovery of total volum h or be for full 24 hours) Producing Method (Flow,	T	SAC 250 to	KS CEMENT  ) surface  Color or exceed top allo
HOLE SIZE  6-3/4"  9-5/8"  EST DATA AND REQUEST  L WELL  10 First New Oil Run To Tooks  11-16-82	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able	SIZE  S.  ub.  mus be after for the dept	DEPTH SE 711' 672'8" 82'  r recovery of total volum h or be for full 24 hours)	T	SAC 250 to	KS CEMENT  Surface  Later or exceed top all:
HOLE SIZE  6-3/4"  9-5/8"  EST DATA AND REQUEST  L WELL  10 First New Oil Run To Tooks  11-16-82	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test 11-18-82	size  s.  ub.  mus be ofter for the dept	DEPTH SE 711' 672'8" 82'  r recovery of total volum h or be for full 24 hours) Producing Method (Flow, pump Casing Pressure	T	250 to 250 to 15 sx  Ind must be equal, etc.)	KS CEMENT  Surface  Later or exceed top all:
HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL, to First New Oil Re- To Tonke  11-16-82  ngth of Test  24 hrs.	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test 11-18-82	size  s.  ub.  mus be ofter for the dept	DEPTH SE  711' 672'8" 82'  Trecovery of total volum h or be for full 24 hours) Producing Method (Flow, pump.  Casing Pressure	T	SAC 250 to	KS CEMENT  ) surface  Color or exceed top allo
HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL, to First New Oil Re- To Tonke  11-16-82  ngth of Test  24 hrs.	TUBING, CAS  CASING A TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test 11-18-82  Tubing Pressure	size  s.  ub.  mus be ofter for the dept	DEPTH SE 711' 672'8" 82'  r recovery of total volum h or be for full 24 hours) Producing Method (Flow, pump Casing Pressure	T ne of load oil o	250 to 250 to 15 sx  Ind must be equal, etc.)	KS CEMENT ) surface
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HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL  TO First New Oil Ro- To Tonks  11-16-82  Ingth of Test  24 hrs.  Tual Prod. During Test  4 bbls	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test 11-18-82  Tubing Pressure  Oil-Bbls. 2 bbls	SIZE  S.  ub.  marbe after for this dept	DEPTH SE  711' 672'8" 82'  Trecovery of total volum h or be for full 24 hours) Producing Method (Flow,  pump Casing Pressure  Water-Bble. 2 bbls	T e of load oil a pump, gas lift	250 to 250 to 15 sx  Ind must be equal, etc.)	Post ID-2 Vary & BK
HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL  TO First New Oil Ro- To Tonks  11-16-82  Ingth of Test  24 hrs.  Tual Prod. During Test  4 bbls	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test 11-18-82  Tubing Pressure	SIZE  S.  ub.  marbe after for the dept	DEPTH SE  711' 672'8" 82'  Trecovery of total volum h or be for full 24 hours) Producing Method (Flow, pump.  Casing Pressure	T e of load oil a pump, gas lift	250 to 250 to 15 sx  ind must be equal (, etc.)  Choke Size  Gas-MCF	Post ID-2 12-3-82 Comp
HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL, to First New Oil But To Tonks  11-16-82  ngth of Test  24 hrs. tual Prod. During Test 4 bbls  AS WELL  TUAL Frod. Test-MCF/D	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test 11-18-82  Tubing Pressure  Oil-Bbls. 2 bbls	SIZE  S.  uh.  mut be ofter  for two dept	DEPTH SE  711' 672'8" 82'  Trecovery of total volum h or be for full 24 hours) Producing Method (Flow,  pump Casing Pressure  Water-Bble. 2 bbls	T of load oil of pump, gas life	250 to 250 to 15 sx  ind must be equal (, etc.)  Choke Size  Gas-MCF	Post ID-2 12-3-82 Comp
HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL,  to First New Oil Rot To Tenks  11-16-82  ngth of Test  24 hrs.  tual Prod. During Test  4 bbls  AS WELL  Tual Frod. Test-MCF/D	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test 11-18-82  Tubing Pressure  Oil-Bbls. 2 bbls	SIZE  S.  uh.  mut be ofter  for two dept	DEPTH SE  711' 672'8" 82'  Trecovery of total volum h or be for full 24 hours) Producing Method (Flow, pump. Casing Pressure  Water-Bbls. 2 bbls  Bbls. Condensate/MMCF	T of load oll of pump, gas lift	SAC 250 to  15 sx  ind must be equal to etc.)  Choke Size  Gravity of Cor  Choke Size	Surface  Sur
HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL,  11-16-82  Ingth of Test  24 hrs.  Italian Prod. During Test 4 bbls  AS WELL  Fival Frod. Test-MCF/D  Fetting Method (pitur, back pr.)	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test 11-18-82  Tubing Pressure  Oil-Bble.  2 bbls  Length of Test  Tubing Pressure (Shut-ie)	SIZE  S.  uh.  mut be ofter  for two dept	DEPTH SE  711' 672'8" 82'  Trecovery of total volum h or be for full 24 hours) Producing Method (Flow, pump. Casing Pressure  Water-Bbls. 2 bbls  Bbls. Condensate/MMCF	T of load oll of pump, gas lift	SAC 250 to  15 sx  Ind must be equal (, etc.)  Choke Size  Gravity of Cor	Post ID-2 Vomp
HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL TO First New Oil Ro- To Tonks  11-16-82  ngth of Test 24 hrs.  Tual Prod. During Test 4 bbls  AS WELL  Tual Frod. Test-MCF/D  Peting Method (pitot, Each pr.)  RTIFICATE OF COMPLIA	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD ft  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test 11-18-82  Tubing Pressure  Oil-Bble. 2 bbls  Length of Test  Tubing Pressure (Bhut-1E)	SIZE S. ub.	DEPTH SE 711' 672'8" 82'  Precovery of total volum h or be for full 24 hours) Producing Method (Flow, Dump Casing Pressure Water-Bbls. 2 bbls  Bbls. Condensate/AMCF	in)	SAC 250 to 250 to 15 sx  Ind must be equal (, etc.)  Choke Size  Gravity of Cor  Choke Size	Post ID-2 Vomp
HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL TO First New Cil Ru- To Tonke  11-16-82  ngth of Test  24 hrs.  tual Prod. During Test  4 bbls  SWELL  Tual Frod. Test-MCF/D  etting Method (pitot, back pr.)  RTIFICATE OF COMPLIA	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test 11-18-82  Tubing Pressure  Oil-Bble.  2 bbls  Length of Test Tubing Pressure  A test of test  Tubing Pressure  Office of Test  Tubing Pressure  A test of test  Tubing Pressure  Office of Test	SIZE  S.  ub.  multiperafic for that dept	DEPTH SE 711' 672'8" 82'  Precovery of total volum A or be for full 24 hours) Producing Method (Flow, Dump Casing Pressure Water-Bble. 2 bbls  Bble. Condensate/AMCF Casing Pressure (Shut- DIL CC APPROVED	pump, gas lift  ONSERVAT	SAC 250 to 250 to 15 sx  Ind must be equal (1, etc.)  Choke Size  Gae-MCF  Choke Size  ION DIVISIO	Post ID-2 Post ID-3-82 Comp
HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL  TO FIRST New Oil BUT TO TORKS  11-16-82  Ingth of Test  24 hrs.  Tual Prod. During Test  4 bbls  SWELL  Tual Frod. Test-MCF/D  STIFICATE OF COMPLIA  ereby certify that the rules and	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test  11-18-82  Tubing Pressure  Oil-Bbls.  2 bbls  Length of Test  Tubing Pressure (Bhut-ie)  NCE	SIZE  S.  ub.  marbe after for the dept	DEPTH SE 711' 672'8" 82'  Precovery of total volum h or be for full 24 hours) Producing Method (Flow, Dump Casing Pressure Water-Bbls. 2 bbls  Bbls. Condensate/AMCF Casing Pressure (Shut- OIL CC APPROVED D Origi	in)	SAC 250 to 250 to 15 sx  Ind must be equal (1, etc.)  Choke Size  Gae-MCF  Gravity of Cor Choke Size	Post ID-2 Post ID-3-82 Comp
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HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL,  11-16-82  Ingth of Test  24 hrs.  11ual Prod. During Test 4 bbls  AS WELL  Cival Frod. Test-MCF/D  Peting Kielhod (pitor, back pr.)  CRTIFICATE OF COMPLIA	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test  11-18-82  Tubing Pressure  Oil-Bbls.  2 bbls  Length of Test  Tubing Pressure (Bhut-ie)  NCE	SIZE  S.  ub.  marbe after for the dept	DEPTH SE 711' 672'8" 82'  Precovery of total volum A or be for full 24 hours) Producing Method (Flow, Dump Casing Pressure Water-Bble. 2 bbls  Bble. Condensate/MMCF Casing Pressure (Shut- DIL CC APPROVED D Origi BY Super	pump, gas lift  pump, gas lift  DNSERVAT  EC 0 1 1  nal Signed B  A. Clement  rvisor District	SAC 250 to  15 sy  Ind must be equal (, etc.)  Choke Size  Gravity of Cor  Choke Size  ION DIVISIO  982	Post FD 2 12-3-82 Comp & BK
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HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL,  11-16-82  Ingth of Test  24 hrs.  Itual Prod. During Test 4 bbls  AS WELL  Cival Frod. Test-MCF/D  CRTIFICATE OF COMPLIA  ereby certify that the rules and	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test  11-18-82  Tubing Pressure  Oil-Bbls.  2 bbls  Length of Test  Tubing Pressure (Bhut-ie)  NCE	SIZE  S.  ub.  marbe after for the dept	DEPTH SE 711' 672'8" 82'  recovery of total volum h or be for full 24 hours) Producing Method (Flow, pump Casing Pressure Water-Bbls. 2 bbls  Bbls. Condensate/MMCF Casing Pressure (Shut- OIL CC APPROVED D Origi BY Super This form is to 16 this is a reque	pump, gas lift  pump, gas lift  DNSERVAT  EC 0 1 1  nal Signed B  A. Clement  rvisor District  be filed in c  eat for allow	SAC  250 to  15 sy  Ind must be equal  (, etc.)  Choke Size  Gas-MCF  Choke Size  ION DIVISIO  982  y  II  compliance with able for a new pled by a tabu	Post ID 2  Post ID 2  Varyon SBK  Correst top allo  Post ID 2  Post ID 3  Correst top allo  Correst to
HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL,  11-16-82  Ingth of Test  24 hrs.  Itual Prod. During Test  4 bbls  AS WELL  Itual Frod. Test-KCF/D  Peting Kiethod (pilot, back pr.)  ERTIFICATE OF COMPLIA  Presision have been complied will be in time and complete to the series of the seri	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test  11-18-82  Tubing Pressure  Oil-Bbls.  2 bbls  Length of Test  Tubing Pressure (Bhut-ie)  NCE	SIZE  S.  ub.  marbe after for the dept	DEPTH SE  711' 672'8" 82'  Precovery of total volum A or be for full 24 hours) Producing Method (Flow,  pump Casing Pressure  Water-Bbls. 2 bbls  Bbls. Condensate/MMCF  Casing Pressure (Shut-  OIL CC  APPROVED  Origi  BY  TITLE  This form is to  If this is a requ well, this form must	pump, gas lift  pump, gas lift  DNSERVAT  EC 0 1 1  nal Signed B  A. Clement  rvisor District  be filled in c  eat for allow  be accompany  only in accompany  only i	Choke Size  Gravity of Cor  Choke Size  Gravity of Cor  Choke Size  On DIVISIO  982  y  II  compliance with abundance with according to the corporation of the corpor	Post ID 2  Post ID 2  Variable Start
HOLE SIZE  6-3/4"  9-5/8"  ST DATA AND REQUEST L WELL,  11-16-82  Ingth of Test  24 hrs.  Itual Prod. During Test  4 bbls  AS WELL  Stroll Frod. Test-MCF/D  Perting Method (pitot, back pr.)  ERTIFICATE OF COMPLIA  Fresident  President	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test 11-18-82  Tubing Pressure  Oil-Bble.  2 bbls  Length of Test  Tubing Pressure  diregulations of the Oil Cons the and that the information of the best of my knowledge and  Mature)	SIZE  S.  ub.  marbe after for the dept	DEPTH SE  711' 672'8" 82'  "recovery of total volume h or be for full 24 hours) Producing Method (Flow, pump Casing Pressure  Water-Bbls. 2 bbls  Bbls. Condensate/MMCF  OIL CC  APPROVED  Original Pressure (Shut-  This form is to if this is a required to the wall, this form must to the sections of the section of	pump, gas life  pump, gas life	Choke Sixe  Gravity of Cor  Choke Sixe  Gravity of Cor  Choke Sixe  ION DIVISION  982  y  state for a new led by a tabulance with act of the filled on the core of	Surface  Sur
HOLE SIZE  6-3/4"  9-5/8"  CST DATA AND REQUEST L WELL  11-16-82  Ingth of Test 24 hrs.  President  24 hrs.  CRTIFICATE OF COMPLIA  Received true and complete to the series of true and complete true and complete to the series of true and complete true and comp	TUBING, CAS  CASING & TUBING:  11.60# 4½" OD cas  4.7# 2-3/8" OD to  26.40# 7-5/8"  FOR ALLOWABLE (Test able  Date of Test  11-18-82  Tubing Pressure  Oil-Bbls.  2 bbls  Length of Test  Tubing Pressure (Bhut-ie)  NCE	SIZE  S.  ub.  marbe after for the dept	DEPTH SE  711' 672'8" 82'  "r recovery of total volum h or be for full 24 hours) Producing Method (Flow, pump Casing Pressure  Water-Bbls.  2 bbls  Bbls. Condensate/AMCF  OIL CC  APPROVED  Origi BY  TITLE  This form is to If this is a requ well, this form must tasts taken on the w All sections of able on new and rec	pump, gas life  pump, gas life	Choke Size  Choke Size  Gravity of Cor  Choke Size  Choke Size  ION DIVISION  11  Compliance with able for a new aled by a tabulance with act be filled on the core by the core of the cor	Post ID 2 Post ID 2 Post ID 3 BK Comp  The success top allowed the success top allowed to the success top allowed the success top allowed to the success to the success top allowed to the success to
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