	— ИМ	OIL CONS COMMISSION
	Dr	wer DD CS
LINIT		rtesia, NM 88210
orm 3050-5 - UNL	TED STATES	FORM APPROVED Budget Bureau No. 1004-0135
une 1990) DEPARTMEN	IT OF THE INTERIOR	Expires: March 31, 1993
J SH BUREAU OF I	LAND MANAGEMENT	5. Lease Designation and Serial No.
June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dr	rill or to deepen or reentry to a different reservoir R PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation 8910169160
		Saladar Unit
Well Well LA Other Water L	njection Well	8. Well Name and No.
2. Name of Operator		Saladar Unit #12
Stephens & Johnson Operating	; Co.	
3. Address and Telephone No.		30-015-24179 10. Field and Pool, or Exploratory Area
P O Box 2249, Wichita Falls, TX 76307 (817) 723-2166		Saladar-Yates
4 Location of Well (Footage, Sec., T., R., M., or Survey D	ластиници (правити)	11. County or Parish, State
1980 FSL, 1980 FWL, Sec. 33,	. T2OS, R28E	
Unit Letter "K"	,,	Eddy
2 CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REP	
TYPE OF SUBMISSION	TYPE OF ACTIO	0N
		Change of Plans
Notice of Intent	Abandonment	New Construction
	Kecompletion	
		Non-Routine Fracturing
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Plugging Back Casing Repair	Water Shut-Off
Final Abandonment Notice	Plugging Back Casing Repair Altering Casing	
Final Abandonment Notice	Plugging Back Casing Repair Altering Casing Other Other	Water Shut-Off Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
 Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert 1. MIRU. TOH w/rods, pump 2. TIH w/pkr., plastic coat 3. Pressure tested annulus 4. Acidized perfs 658-682' 	Plugging Back Casing Repair Altering Casing Other all pertinent details, and give pertinent dates, including estimated date of sta- tical depths for all markers and zones pertinent to this work.)* and tubing. ted tubing and set pkr. @ 648'. Held OK. w/500 gals. 15Z HCL. e and began water injection on	Water Shut-Off Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well completion or Recompletion Report and Log form) arting any proposed work. If well is directionally drilled. Part FD-3 2-17-25 Comment FD WIT
 Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert 1. MIRU. TOH w/rods, pump 2. TIH w/pkr., plastic coat 3. Pressure tested annulus 4. Acidized perfs 658-682' 5. Hooked up injection line 	Plugging Back Casing Repair Altering Casing Other all pertinent details, and give pertinent dates, including estimated date of statical depths for all markers and zones pertinent to this work.)* and tubing. ted tubing and set pkr. @ 648'. . Held OK. w/500 gals. 157 HCL. e and began water injection on ACCEPTEN	Water Shut-Off Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) string any proposed work. If well is directionally drilled. Part FD-3