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SHINED	1)54/		E President	DATE <u>4-10-82</u>
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302 Pr	to drill or deepen direction	' ' proposal is to deepen nully, give pertinent o	n or plug back, give data on I data on subsurface locations a	present productive zone and proposed new productive and measured and true vertical depths. Give blowout
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612"	4½" OD	11.604	650'	circulated to surface if possible
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		QUANTITY OF CEMENT
3197' (PROPOSED CASING	AND CEMENTING PROGRA	
	hether DF. RT, GR, etc.)			As soon as possible
TO NEAREST WELL, OR APPLIED FOR, ON T	HIS LEASE, FT.	330'	650'	Rotary Rig
DISTANCE FROM PROI LOCATION TO NEARES PROPERTY OR LEASE I Also to DENTEST dr GUSTANCE FROM PRO	ST LINE, FT. lg. unit line, if any) 1 POSED LOCATION [•]	.315'	6. NO. OF ACRES IN LEASE 280 9. PROPOSED DEPTH	17. NO. OF ACRES ASSIGNED TO THIS WELL 280 20. ROTARY OF CABLE TOOLS
	AND DIRECTION FROM NEA		FFICE*	12. COUNTY OR PARISH 13. STATE Eddy NM
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JUN 28 1982			DATE
APPROVED BY CONFIDENCE OF APPROVAL, IF ANY 1	HSLIS 34		

JAMES A. CILLHAM Upperoved 6-15-82 DISTRICT SUPERVISOR

*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

All distances must be fi			Lease	Well No.	
erator			Saladar Unit 91-016916		14
Barber C	Section	Township	Bange	County	
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3197'	Yates	s Sand	Saladar		280 Acres
				l or hachure marks on	
interest a	and royalty).				o thercof (both as to working
3. If more the dated by	communitization, u	nitization, force-pooli	ing. etc?		of all owners been consoli-
XX Yes				Unit # 14-08-000	
lf answer	is "no;" list the	owners and tract desc	criptions which have	actually been consol	idated. (Use reverse side o
· · · · · · · ·	if necessary.) able will be assign oling, or otherwise)	ed to the well until al or until a non-standar	l interests have been d unit, eliminating s	n consolidated (by c such interests, has be	ommunitization, unitization on approved by the Division
			1		CERTIFICATION
				toined	by certify that the Information can herein 1s true and complete to the f my knowledge and belief.
				Name Position	And Sigt
			8 8	. Company	esident v rber Oil, Inc.
			LARD PROFESSIONAL	Date 4-	10-82
			HANNAN HANNAN HANNAN HANNAN HANNAN HANNAN HANNAN HANNAN	shown notes under is tru	eby certify that the well location on this plat was plotted from fiel of actual surveys made by me a my supervision, and that the som re and correct to the best of m edge and belief.
132	5'				

May 7, 1982	
Registered Prolessional Engineer	
and/or Land Surveyor	
H. J. Konnady	
	Î

			M.U. Jan	naug
		III /	Certificate No.	đ
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Form C-102 Revised 10-1-78 BARBER OIL, INC. 111 West Mermod Post Office Box 1658 CARLSBAD, NEW MEXICO 88220 (505) 887-2566

APPLICATION FOR DRILLING

In conjunction with Form 9-331-C, Application for Permit to Drill subject well, Barber Oil, Inc. submits the following ten items of pertinent information in accordance with USGS requirements:

- 1. The geologic surface formation is Permian.
- 2. The estimated tops of geologic markers are as follows:

	Surface
Fletcher	440'
Tansill	460'
Ocotillo	505'
Yates	605'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

> Water: Approximately 65 feet Oil : Yates - approximately 640' to 665'

4. Proposed Casing Program: 4%'OD, 11.6# casing at TD

- 5. Pressure Control Equipment: NONE
- 6. Mud Program: NONE
- 7. Auxiliary Equipment: NONE
- 8. Testing, Logging and Coring Programs: Drill Stem tests - NONE

Logging: Logging Unit from 600' to TD Electronic Log Program: Gamma Ray-Neutron Log

9. No abnormal pressures or tempratures are anticipated.

10.Anticipated starting date: As soon as possible.

