	·	· · · · ·	c15/	
Submit 5 Copies Appropriate District Office DISTRICT J DO De 1000 11 ht bb and 10		f New Mexico Natural Resources Department	Furm C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		VATION DIVISION Box 2088	JUN 1 () 1991 at Bottom of Page	
DISTRICT III		Mexico 87504-2088	O. C. D. ARTESIA OFFICE	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZA		
I. TO TRANSPORT OIL AND NATURAL GAS				
S & J Operating	; Company		WEIL APT NO.	
······································	Wichita Falls, Tx. 76	5307		
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gas]		
Change in Operator X If change of operator give name	Casinghead Gas 🚺 Condensate]		
and address of previous operator Barb	per Oil, Inc. P.O. Box			
II. DESCRIPTION OF WELL		Unit No.14-08-		
Lame Name Saladar Unit	Well No. Pool Name, inc. 14 TA Saladar	iuding Formation - Yates	Kind of Lease No. State Federal or Fee NM-08277	
Locauoa			141 002//	
Unit LetterN	_ :1315 Feet From The	South Line and	Feet From The West Line	
Section 33 Townshi	p 205 Range 2	8E , NMPM,	County	
III. DESIGNATION OF TRAN				
Name of Authonzed Transporter of Oil	or Condensate		pproved copy of this form is to be sent)	
Water Injection Well				
Name of Authonzed Transporter of Casing	ghead Gas or Dity Gas	Address (Give address to which a	pproved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unut Sec. Twp. R	ge. is gas actually connected?	When ?	
If this production is commingled with that from any other lease or pool, give commingling order number:				
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	Leona Dius Dack Come Door harr burg	
Designate Type of Completion	- (X)	i i i	eepen Plug Back Same Resv Diff Resv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u></u>		Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			6-14-91	
			chy mp	
V. TEST DATA AND REQUES	T FOR ALLOWABLE			
OIL WELL (Test must be after n Date Firm New Oil Run To Tank	ecovery of total volume of load oil and mu			
Date File fiew On Rug 10 Table	Date of Tent	Producing Method (Flow, pump, g	as (yī, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbis.	Water - Bbia.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (puol, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSE	RVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my jacowiedge and belief.		UN 1 1 1001		
		Date Approved _	Date ApprovedJUN 1 1 1991	
Willia M. Maac		By ORIGINAL SIGNED BY		
Signature William M. Kincaid Petroleum Engineer		ByMIKE WILLIAMS SUPERVISOR, DISTRICT I		
Pristed Name 5-31-91	Tille (817)-723-2166	Title		
Date	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

4) Separate Form C-104 must be filed for each pool in multiply completed wells.