EXXON CORPORATION YATES FEDERAL "C" NO. 3 660' FNL, 1980' FEL Section 31, T2OS, R28E Eddy County, New Mexico Federal Lease No. NM-01119



OULA GAS U.S. CEOLOGICAL SUTVEY ROSWERT, NEW ALXING

- 1. The geologic name of the surface formation: Recent.
- 2. The estimated tops of important geologic markers:

Salado 150' Yates 600' Seven Rivers 800' Oueen 1200' Grayburg 1350' San Andres 1500' Delaware 2500' Bone Spring 4700'

3. The estimated depths at which anticipated water, oil, gas, or other mineral bearing formations are expected to occur:

Water	60'- 150'
Oil Delaware	2500'
Bone Spring	4700'

4. Proposed casing program:

STRING	SIZE	WEIGHT/GRADE	CONDITION	DEPTH INTERVAL
Conductor	13-3/8"	54.5#/K-55	New	0- 40'
Surface	8-5/8"	24#/K-55	New	0- 600'
Production	5-1/2"	14#/K-55	New	0-4700'
Tubing	2-7/8"	6.5#/J-55	New	0-4600'

- 5. Minimum specifications for pressure control equipment:
 - A. Wellhead equipment Threaded type, 2000 psi WP for 8-5/8" x 5-1/2" casing program with 2-7/8" tubing hanger.
 B. Blowout preventers Refer to attached drawings and lists of equipment titled "Type II-C" for description of BOP stacks and choke manifold.
 - C. BOP control unit Unit will be hydraulically operated and have at least two control stations.



E1/21/6



EXHIBIT	"B
YATES FEDERAL "C" #3 NW NE SEC EL T.205, R.28E.	EXON COMPANY, U.S.A. (a division of Ecoon Corporation) PRODUCTION DEPARTMENT
DRAWN ENGR. SECTION REVISED	DATE 7/5/32 JOB NO. FILE NO. SCALE 1=50' NB-1765

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Exxon Lse No. ______ NEW MEXICO OIL CONSERVATION COMMISSION State Lse. No. ______ WE . LOCATION AND ACREAGE DEDICATIU PLAT

Form C-102 Supersedes C-128 Effective 14-65

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