

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

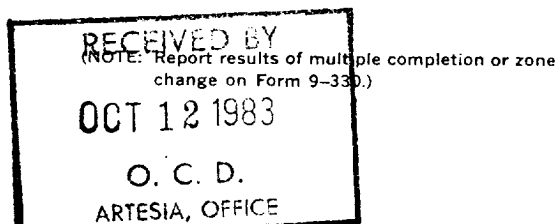
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other Drilling Well
2. NAME OF OPERATOR
Liberty Oil & Gas
3. ADDRESS OF OPERATOR Suite 200 77380
1776 Woodstead Ct. The Woodlands, Tx.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Casing and Cement</u>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

5. LEASE
NM-15873
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Doris Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Burton Flat-Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T20S, R28E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3263.5' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/31/83 Total Depth 11,620'

Ran 291 jts.(11,620'), 5 1/2", 17.0#, N-80, LT&C casing.
Set @ 11,619'. Set DV tool @ 5514'.

Cement 1st stage with 325 sx Class 'H' cement. P.O.B
1st stage @ 2:00 A.M. 9/2/83.

Cement 2nd stage with 650 sx Class 'C' cement. P.O.B
2nd stage @ 9:30 A.M. 9/5/83. W.O.C 12 hours. Pressure
tested casing 2500 psi for 30 minutes.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Terry W. Franklin TITLE Agent DATE 10/7/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 11 1983

*See Instructions on Reverse Side