Form 9-331 Dec. 1973 Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTER GEOLOGICAL SURVEY	RIOR	5. LEASE NM-15873 6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or reservoir. Use Form 9-331-C for such proposals.)	plug back to a different	8. FARM OR LEASE NAM	E
1. oil gas other Drilling		Doris Federal	
		9. WELL NO.	
2. NAME OF OPERATOR		11	
Liberty Oil & Gas		10.\FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR Suite 200 77380		W Burton Flat-Morrow	
1776 Woodstead Ct. The Woodste		11. SEC., T., R., M., OR B AREA	
below.)	l nni	Sec. 26, T20	
AT SURFACE: 1980' FSL & 1980' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same		12. COUNTY OR PARISH	
		Eddy	N.M.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		14. API NO.	
		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3263.5' GR	
REQUEST FOR APPROVAL TO: SUBSEQUE	NT REPORT OF:	3203.3 GK	
FRACTURE TREAT	00	(NOTE: Report results of mu CT 12 Islands on Form 9-3 O. C. D. RTESIA, OFFICE	ltiple completion or zone (30.)
17. DESCRIBE PROPOSED OR COMPLETED OPER including estimated date of starting any proportion measured and true vertical depths for all marks	sed work. If well is d	irectionally drilled, give subs	give pertinent dates, surface locations and
8/5/83 Intermediate casi	ng point 290	0'.	
Ran 72 jts(2900') set @ 2900'. Set Cement 1st stage v followed by 200 so 8/5/83. W.O.C. 12	DV tool and with 475 sx (class 'C'.	cement basket @ Class 'C' 65-35	1488'. poz-mix
Cement 2nd stage of Class 'C', 2% CaClass of cement of tested casing 1500	l. P.O.B. 7 to surface.	:00 A.M. 8/6/83. W.O.C. 12 hours	Circulated

18. I hereby/certify that the foregoing is true and correct

Subsurface Safety Valve: Manu. and Type ____

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18. Thereby certify that the toregoing is true and correct

DATE 10/7/83

(This space for Federal or State office use)

_ TITLE _

ACCEPTED FOR RECORD

OCT 1 1 1983