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I hereby certify that the foregoing is true and correct SIGNED U. Markin TITLE Agent DATE 10/17/85 (This space for Federal or State office use)		
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*See Instructions on Reverse Side