

RECEIVED BY DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OCT 29 1985 DRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ARTESIA, OFFICE

2. NAME OF OPERATOR

Liberty Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 810, New Roads, Louisiana 70760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3263.5' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-15873

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Doris Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flat-Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T20S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Plug Back

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Liberty Oil & Gas Corp. requests permission to plug back to the Wolfcamp formation and perforate and treat intervals 9314-9326.

Well currently producing from the Morrow formation 11,163-11,330'.

Proposed plans are to set a temporary C.I.B.P. @ 10,330' and cap bridge plug with 10' of cement. Perforate intervals 9280-9282', 9364-9366' to block squeeze cement behind the casing with approximately 150 sx of cement. W.O.C. 12 hours and perforate intervals 9314-9326' and treat perforations.

Verbal permission received from Mr. Bob Pitschke-BLM, 10/15/85.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry W. Franklin

TITLE Agent

DATE 10/17/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

10/28/85

*See Instructions on Reverse Side