

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

435

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Liberty Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 810, New Roads, Louisiana 70760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3263.5' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-15873

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Doris Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flat-Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T20S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Back-Wolfcamp

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set C.I.B.P @ 10,330'. Placed 10' of cement on C.I.B.P. Perforated for squeeze from intervals 9250-52', 9364-66' with 2 SPF. Squeezed with 85 sx Class 'H' cement, .2% of 1% CFR-3, 6# salt/sk. Pressure tested squeeze job to 1000 psi.

Perforated Wolfcamp from 9314-9326' with 4 SPF. Swabbed perfs with show of oil and gas, then started swabbing 100% drilling mud. Squeezed perfs 9314-9326' with 100 sx of Class 'H' cement, .2 of 1% CFR-2, 6# salt/sk. Squeeze did not hold. Resqueezed perfs 9314-26' with 100 sx Class 'H' cement, .2 of 1% CFR-2, 6# salt/sk. Pressure tested squeeze to 2200 psi, held OK.

Re-perforated 9314-26' with 4 SPF. Acidized perfs with 1000 gallons of 15% mud acid. Had trace of oil and gas. Added perfs 9306-9312' with 4 SPF. Acidized perfs 9306-9326' with 4000 gallons NeFe acid. Swabbed perfs with a trace of oil.

Evaluating Wolfcamp. Job complete 11/02/85.

ACCEPTED FOR RECORD

FEB 27 1986

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry W. Franklin

TITLE

CARLSBAD, NEW MEXICO

Agent

DATE 2/21/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side